

A. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator Hennrich Oil Co.
Address _____
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) Dual Completion to Fruitland Coal
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name Florance Well No. 10A Pool Name, including Formation Undes. Fruitland Coal Kind of Lease USA Lease No. 077833
Location
Unit Letter I 1460 Feet From The South Line and 1100 Feet From The East
Line of Section 30 Township 30N Range 9W NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Giant Refining Co. Address (Give address to which approved copy of this form is to be sent) Box 256, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM
If well produces oil or liquids, give location of tanks. Unit I Sec. 30 Twp. 30N Rge. 9W Is gas actually connected? No When ASAP
If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
X
Date Spudded 2/26/77 Date Compl. Ready to Prod. 12/20/84 Total Depth 5102' KB P.B.T.D. 5053' KB
Elevations (DF, RKB, RT, GR, etc.) 5984 6L Name of Producing Formation Fruitland Coal Top Oil/Gas Pay 2488' KB Tubing Depth 2602' KB
Perforations 2 JSRF 38' 76 holes Depth Casing Shoe _____
2488-98, 2501-04, 2506-11, 2532-36, 2558-60, 2566-77, 2593-96'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 9 5/8" CSG 222' 225 Sx
8 3/4" 7" CSG 3116' 515 Sx
6 1/4" 4 1/2" liner CSG 2969' - 5096' 225 Sx
-- 1 1/4 TBG 2602' --

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil-Bbls. _____ Water-Bbls. _____ Gas-MCF _____
JAN 11 1985

GAS WELL
Actual Prod. Test-MCF/D 863 Length of Test 3 hours Bbls. Condensate/MMCF DIST. 3 Gravity of Condensate _____
Testing Method (pilot, back pr.) Back Pressure Tubing Pressure (Shut-In) 815 Casing Pressure (Shut-In) 233 Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Scott M. King
Sr. Reg. ANALYST
1-3-85
(Signature)
(Title)
(Date)

OIL CON. DIV.
1-31-85
APPROVED
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.