Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minetals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION** P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

OXU Rio Brazos Rd , Aziec, NM 87410					-	-	AUTHORI FURAL G					
TO TRANSPORT OIL A							Weil API No.					
Amoco Production Company						3004522278						
1670 Broadway, P. O.	Box 800	, Denv	er,	Color	cado			<del></del>				
Reason(s) for Eiling (Check proper box)  New Well [ ]  Recompletion [ ]  Change in Operator [ ]	Oil	Change in	Dry	Gas	_]	[] Oth	et (Please expl	ain)				
						Villow,	Englewoo	od, Colo	rado 80	155		
L DESCRIPTION OF WELL	AND LE	ASE										
Lease Name FLORANCE		Well No.   Pool Name, Including 10A   BLANCO (MESA							RAL SF078201			
Location Unit Letter		60	_ Feet	From The	FSI	Line	and 1100	Fe	et From The	FEL	Line	
Section 30 Township 30N Range 9W						CAN THAN					County	
II. DESIGNATION OF TRAI	NSPORTI	ER OF O	IL A	ND NA	TUI							
Name of Authorized Transporter of Oil CONOCO or Condensate						Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1429, BLOOMFIELD, NM 87413						
Name of Authorized Transporter of Casinghead Gas						Address (Give address to which approved copy of this form is to be sent)  P. O. BOX 1899, BLOOMFIELD, NM 87413						
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp	i.	Rge.	ls gas actuail	y connected?	When	17			
f this production is commingled with tha V. COMPLETION DATA	from any ot									· · · · · · · · · · · · · · · · · · ·	-, ,	
Designate Type of Completion	ı - (X)	Oil Wel	۱ <u>ا</u>	Gas We	:11	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Con	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas	Pay		Tubing Dep	Tubing Depth		
Perforations									Depth Casi	Depth Casing Shoe		
TUBING, CASING AND						CEMENTI	NG RECOR	RD				
HOLE SIZE	-1	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	· · · · · · · · · · · · · · · · · · ·											
V. TEST DATA AND REQUI						h		lamable for th	ie danth oe ba	for ful 24 hou	ure l	
DIL WELL (Test must be after recovery of total volume of load oil and must bate First New Oil Run To Tank Date of Test							ethod (Flow, p			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Length of Test	Tubing P	Tubing Pressure				Casing Press	ure		Choke Size			
Actual Prod. During Test	Oil - Bbl	Oil - Bbls.				Water - Bbis.			Gas- MCF	Gas- MCF		
GAS WELL						J			ــــــــــــــــــــــــــــــــــــــ			
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)				Casing Pressure (Shul-in)			Choke Size			
VI. OPERATOR CERTIFIC								NSERV	ΔTIΩN	DIVISIO	)N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION  MAY 08 1989						
is true and complete to the best of my knowledge and belief.						Date Approved						
J. J. Hampton						By_	By By					
Superlure J. L. Hampton Sr. Staff Admin, Suprv.						-, -		SUPER	VISION D	ISTRICT	#3	
Printed Name   Title     January 16, 1989   303-830-5025     Date   Telephone No.						Title	·					
			•			ـــــالـ						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   4) Separate Form C 104 must be filed for each pool in multiply completed wells.