

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

1b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☒ Other Fruitland Coal

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1460' FSL, 1100' FEL

At top prod. interval reported below

At total depth

RECEIVED

JAN 10 1985

14. PERMIT NO. OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.  
SF-077833

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

10A

10. FIELD AND POOL, OR WILDCAT

Undes. Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30, T30NR9W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

15. DATE SPUDDED 2/26/77 16. DATE T.D. REACHED 3/5/77 17. DATE COMPL. (Ready to prod.) 12/20/84 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)\* 5996KB 19. ELEV. CASINGHEAD 5984GL

20. TOTAL DEPTH, MD & TVD 5102 KB 21. PLUS. BACK T.D., MD & TVD 5953' KB 22. IF MULTIPLE COMPL., HOW MANY\* 2 23. INTERVALS DRILLED BY → 0-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 2488' - 2596' KB Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN GRN 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 9 5/8"      | 36#             | 222'           | 12 1/4"   | 225 Sx           |               |
| 7"          | 23#             | 3116'          | 8 3/4"    | 515 Sx           |               |
|             |                 |                |           |                  |               |
|             |                 |                |           |                  |               |

29. LINER RECORD

| SIZE   | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| 4 1/2" | 2978'    | 5096        | 225 Sx        |             | 1 1/4" | 2602' KB       | 2916' KB        |
|        | 69       |             |               |             |        |                |                 |

31. PERFORATION RECORD (Interval, size and number)

2JSPF 38 76 Holes  
2488'-98 2558-60  
2501-04 2566-77  
2506-11 2593-96  
2532-36

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 2488'-2596' KB      | Acidized w/40BBLs 15% HCL        |
|                     | Foam Frac w/70 gal FOAM          |
|                     | 2% KCL wtr, 56,000 GALS FOAM,    |
|                     | 58,000 #20/40 Sd.                |

33. PRODUCTION

|                       |                 |                                                                      |                         |          |            |                                    |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
| 11/17/84              |                 | Flowing                                                              |                         |          |            | Shut-in                            |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 12/20/84              | 3 hrs.          | 3/4"                                                                 | →                       |          | 107.8      |                                    |               |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
| 52                    | 233             | →                                                                    |                         | 863      |            |                                    |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*John McKinnon*

CON. DIV.

Regulatory Analyst

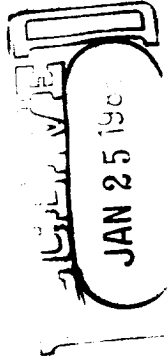
BY

JAN 21 1985  
DATE 1/3/85

\*(See Instructions and Spaces for Additional Data on Reverse Side) NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION       | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC. | GEOLOGIC MARKERS |             |                  |
|-----------------|-------|--------|-----------------------------|------------------|-------------|------------------|
|                 |       |        |                             | NAME             | MEAS. DEPTH | TRUE VERT. DEPTH |
| Pictured Cliffs | 2604' | 2678   | Sandstone & Shale           |                  |             |                  |



Administrative Dept.  
Western Rocky Mtn. Division

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