STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OI'_ CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 2-1-82

APPLICATION FOR MULTIPLE COMPLETION

Operator P.O. Box 3249, Englewo	ood. CO 80155	100	
Address	Lease	e 10A Well	No.
I	30 30N		
Location Unit of Well	Section Town		
All Applicants for mult	iple completion must	complete Items 1 and 2	below.
1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone Blanco Mesa Verde
a. Name of Pool and Formation	Undes. Fruitland Coal		Mesa Verde
b. Top and Bottom of Pay Section (Perforations)	2488' - 2596'		4719' - 4964'
c. Type of production (Oil or Gas)	Gas		. Gas
d. Method of Product: (Flowing or Artificial Lift)	Flowing	BARIVER	Flowing
e. Daily Production Actual Estimated Oil Bbls. Gas MCF Water Bbls.	863 MCF	APR2 3 1990 OL CON. DIV	550 MCF
diameters and set quantities used as diameters and set other information b. Plat showing the leases, and the n c. Electrical log of	ch of the Multiple Co ting depths, centrali nd top of cement, per ting depth, location as may be pertinent. location of all wells ames and addresses of the well or other ac-	forated intervals, tub. and type of packers and on applicant's lease, operators of all lease, cceptable log with tops	all offset wells on offse es offsetting applicant's and bottoms of producing o is not available at the
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