Form 3180-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED									
Budget Bur	eau No.	. 100	04-01	35					
Expires:	March	31.	1993						

5. Lease Designation and Serial No.

CHAIDDY	NOTICES	AND	REPORTS	ON	VA/ES	
SHNDHY	NULLES		REPURIS	UIN	WH	

SF-077833 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation 1. Type of Well Q Gas Other 8. Well Name and No. 10A Florance Attention: 9. API Well No. **Amoco Production Company** Patty Haefele 3. Address and Telephone No. 3004522278 10. Field and Pool, or Exploratory Area P.O. Box 800, Denver, CO 80201 (303) 830-4988Basin Fruitland Coal/Blanco Mesaverde 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec. 30 T 30N R 9W Unit I 1460' FSL 1100' FEL **New Mexico** San Juan CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Non-Routine Frecturing Cmt squeeze, mill packer Final Abandonment Notice (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Amoco Production Company requests permission to mill the packer and cement squeeze per the attached procedures. 04-29-1996 Staff Assistant Approved by Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fight

representations as to any matter within its jurisdiction.

SJOET Well Work Procedure

Florance 10A

Version:

#1

Date:

April 29, 1996

Budget:

PxA-DRA/Repair

Repair Type:

CMT SQZ/PKR Mill

Objectives:

1. SQZ FC Perfs and Mill permanent PKR

Eliminate logging/loading and increase production

Land TBG mid-perfs and place well back on production

Pertinent Information:

Location:

1460' FSL x 1100' FEL; 30I-T30N, R09W

Horizon:

FT/MV

County:

San Juan

API #:

30-045-22278

State:

New Mexico

Engr:

Kutas

Lease:

Federal SF 077833

Phone:

H--(303)840-3700

Well Flac:

979314

W-(303)830-5159

P--(303)553-6334

Economic Information:

APC WI:

50%

Prod. Before Repair:

200 MCFD

Estimated Cost:

\$23,000 6 Months Anticipated Prod.:

400 MCFD

Payout: Max Cost -12 Mo. P.O.

\$48,300

FC Abandonment Cost

\$17,000

Total Est'd Cost

\$40,000

Economics will be run on all projects that have a payout exceeding ONE year.

Formation Tops: (Estimated formation tops)

Nacimento:

Menefee:

4362-4848

4848-TD

Ojo Alamo:

Point Lookout: Mancos Shale:

Kirtland Shale:

Fruitland:

Gallup:

Pictured Cliffs: 2604-4216' Graneros:

Lewis Shale:

Dakota:

Cliff House

4216-4362'

Morrison:

Bradenhead Test Information:

Test Date:

5/92 FT

Tubing: 265

Casing:

BH: 0 psi

Time

BH

CSG

INT

CSG

265

5 min

10 min

15 min

Comments:

Florance 10A
Orig. Comp. 4/77
TD = 5102', PBTD = 5053'
Page 2 of 2

Check and record tubing, casing and bradenhead pressures.
 Nu B P

- 2. Tally out of hole with short (1 1/4" TSA 2602') and long (2 3/8" TSA 4974') TBG strings; lay down short string. All attempts should be made to work well hot; use kill water only if needed to work well safely.
- 3. TIH with TBG, mill, and packer plucker. Mill up and recover Model D PKR at 2916'.
- 4. RU HES wireline. Set CIBP on wireline at 2605'. TIH with TBG and RTTS PKR, set PKR at 2600' and pressure test BP; raise and set PKR at 2400'; SQZ FC perfs at 2488-2596' w/100 sxs Class B +0.3% Halad-344 + 5% Calseal; SDON.
- 5. TOH with TBG and PKR, TIH with TBG and BXS and drill cement through FC perfs, pressure test SQZ to 500 PSI, drill up CIBP. TIH and tag for fill, C/O fill to 5000' if perfs are covered (btm PLO perf at 4964' and PBD at 5053'). TOH with TBG and BXS.
- 6. TIH with 2 3/8" TBG with 1/2 mule shoe on botton and SN 1 jt off bottom. Land TBG at 4920-30'. Tie well back into surface equipment and turn over to production.

If problems are encountered, please contact:

Mike Kutas

(W) (303) 830-5159 (H) (303)840-3700 (P) (303)553-6334