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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

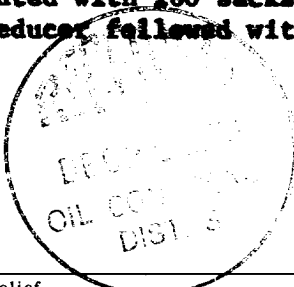
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b>	8. Farm or Lease Name <b>Elliott Gas Com "F" (1-R)</b>
3. Address of Operator <b>501 Airport Drive, Farmington, New Mexico 87401</b>	9. Well No. <b>1A</b>
4. Location of Well UNIT LETTER <b>I</b> , <b>1450</b> FEET FROM THE <b>South</b> LINE AND <b>860</b> FEET FROM THE <b>East</b> LINE, SECTION <b>33</b> TOWNSHIP <b>30N</b> RANGE <b>9W</b> NMPM.	10. Field and Pool, or Wildcat <b>Blanco Mesavada</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5681' GL</b>	12. County <b>San Juan</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Set casing</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole 9:00 a.m., 12-12-76 and drilled boulders from 28' to 55'. Drilled to 256' and set 9-5/8" casing at 256' with 280 sacks Class "B" with 2% CaCl<sub>2</sub> on 12-12-76. Cement circulated. WOC and tested casing, blowout preventer and manifold to 500 psi OK. Reduced hole to 8-3/4" and continued drilling to 2725', encountering a 2" water flow at 800'. Set 7" casing at 2725' on 12-16-76. Pumped in 20 barrels chemical wash ahead of 475 sacks Class "B", 6% Gel, 2# medium Tuf Plug and 50 sacks Class "B", 2% KCl. Cement did not circulate, and did not shut off water flow. Tested casing with 800 psi OK and pumped 100 sacks Class "B" with 2% CaCl<sub>2</sub> down bradenhead with maximum pump pressure of 250 psi. WOC. Reduced hole to 6-1/4" and reached TD of 4850' on 12-17-76. Set 4-1/2" liner from 2523-4850' on 12-19-76. Pumped in 20 barrels chemical wash and cemented with 200 sacks Class "B", 50:50 Poz, 6% Gel, 2# medium Tuf Plug per sack, 0.2% friction reducer followed with 75 sacks Class "B" with 50:50 Poz, 6% Gel. Circulated cement.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. E. Svoboda* TITLE Area Adm. Supvr. DATE December 21, 1976

Original Signed by A. R. Hendrick  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

