OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

PO 07 4 PP 110 01141110						
DISTRIBUTE						
SAHTAFE						
FILP						
U.S.U.E.						
LAND OFFICE						
TRANSPORTER	OIL					
	UAL					
OPERATOR						
PAGRATION DEFICE			i 1			

REQUEST FOR ALLOWABLE AND

	OPERATOR PROBATION OFFICE	HTUA	ORIZATION	TO TRANS	PORT OIL	AND NATU	RAL GAS				
1.	Operator	erator									
	Amoco Production Company Address 501 Airport Drive, Farmington, NM 87401										
											
Reason(s) for filing (Check proper box) New Well Change in Transporter of:											
	Recompletion Change In Ownership	Oil Cesing	jhead Gas	Dry Go	51	~	•				
	If change of ownership give name				·	•					
	and address of previous owner			<u> </u>	 						
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including				ormation	· · · · · · · · · · · · · · · · · · ·	Kind of Lease	•	Lease No.		
	Elliott Gas Com "F" IA Blanco Mesave			1			Fee Fee				
	Location P 124	P 1244 - South					Feet From 1	rho East			
	7.7					•	,		County		
	Line of Section 33 Tov	vnship	30N	Range	9W	, NMPM	<u>. </u>	San Juan	County		
П.	DESIGNATION OF TRANSPORT	ER OF O	L AND NAT	TURAL GA	Address (G	ve address	to which approv	ed copy of this form i	s to be sent)		
	Giant Industries, Inc.				P.O. Box 256, Farmington, NM 87401 Address (Give address to which approved copy of this form is: to be sent)						
	1	ne of Authorized Transporter of Casinghead Gas or Dry Gas 🔀				P.O. Box 990, Farmington, NM 87401					
	If well produces oil or liquids,	, -	33 Twp.	Rge. ON: 9W	Is gas actu	illy connect	ed? Whe	n			
	give location of tanks. If this production is commingled wit				give commir	ngling order	r number:				
	COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Same F	Res'v. Dill. Res'v.		
	Designate Type of Completio		I Ready to Pro	t t	Total Depth	1		P.B.T.D.			
	Date Spudded	Dute Compi	. Reday to Fro	~	.0.0.20						
	Elevations (DF, RKB, RT, GR, etc.)	(DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
	Perforations			-			Depth Casing Shoe				
	TUBING, CASING, AND			CEMENTING RECORD							
	HOLE SIZE CASING & TUBING SIZE		G SIZE	DEPTH SET			SACKS CEMENT				
								<u> </u>			
٧.	TEST DATA AND REQUEST FO	R ALLOW			fter recovery (pth or be for)			and must be equal to c	or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Tes	t		Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Preseure		Casing Pressure			Choke Size				
	Actual Prod. During Test	Oil-Bbls.		 	Water - Bbls			Gas-MCF			
					<u></u>						
	GAS WELL										
ĺ	Actual Prod. Tool-MCF/D	Length of T	sat		Bbls. Conde	nscis/MMC)	·	Gravity of Condense	1t◆		
	Testing Method (pitot, back pr.)	Tubing Pres	*w* (Shut-i	<i>a</i>)	Casing Fres	swe (Shut-	-in)	Choke Sixe			
i.	CERTIFICATE OF COMPLIANC	E				OIL C	ONSERVAT	ION DIVISION	0.0.4004		
						DEC 8 - 1981					
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.				BY	Original Signed by FRANK T. CHAVEZ						
					SUPERVISOR DISTRICT 架 3						
Original Signed By E. E. SVOBODA (Signature)				This form is to be filed in compliance with RULE 1104.							
					If this is a request for sliowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.						
District Administrative Supervisor (Tab)			All sections of this form must be filled out completely for allowable on new and recompleted walls.								
10-23-21					, , , , ,		Tabliana 1 II	. III, and VI for element or other such cha	sanger of swher,		
	· · ·	. #		f -	f. 			be filed for **()			

