

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Production Company

Airport Drive, Farmington, NM 87401

(Check proper box)

☐ Production
☐ Ownership

Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☒

Other (Please explain)

Name of ownership give name

Name of previous owner

DESCRIPTION OF WELL AND LEASE

Blanco Gas Com "F"

Well No.

1A

Pool Name, Including Formation

Blanco Mesaverde

Kind of Lease

State, Interest or Fee

Fee

Section P : 1244 Feet From The South Line and 820 Feet From The EastSection 33Township 30NRange 9W

NMPM, San Juan

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil ☐or Condensate ☒

Beau, Inc.

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 489, Bloomfield, NM 87413

Authorized Transporter of Casinghead Gas ☐or Dry Gas ☒

Blanco Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 990, Farmington, NM 87401

Is gas actually connected?

When

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Date

Date Compl. Ready to Prod.

Total Depth

T.B.T.D.

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Depth Casing

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and gas equal to or exceed top oil and gas for this depth or be for full 24 hours)

New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas)

Tubing Pressure

Tubing Pressure

Casing Pressure

Oil - Bbls.

Oil - Bbls.

Water - Bbls.

Water - Bbls.

Length of Test

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Tubing Pressure (shut-in)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Casing Size

Bbls. Condensate/MMCF

Gravity of Condensate

Casing Pressure (shut-in)

Casing Size

Bbls. Condensate/MMCF

Gravity of Condensate

Casing Pressure (shut-in)

Casing Size

Bbls. Condensate/MMCF

Gravity of Condensate

Casing Pressure (shut-in)

Casing Size

Bbls. Condensate/MMCF

Gravity of Condensate

Casing Pressure (shut-in)

Casing Size

Bbls. Condensate/MMCF

Gravity of Condensate

Casing Pressure (shut-in)

Casing Size

Bbls. Condensate/MMCF

Gravity of Condensate

Casing Pressure (shut-in)

Casing Size

Bbls. Condensate/MMCF

Gravity of Condensate

Casing Pressure (shut-in)

Casing Size

Bbls. Condensate/MMCF

Gravity of Condensate

Casing Pressure (shut-in)

Casing Size

STATE OF COMPLIANCE

I certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

District Administrative Supervisor

September 28, 1983

OIL CONSERVATION DIVISION

SEP 29 1983

APPROVED

BY Frank J. Carg

TITLE SUPERVISOR DISTRICT 3

This form is to be filed in compliance with N.M.C. 100.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a photograph of the deepest test taken on the well in accordance with N.M.C. 100.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, 11, 13, and 14 for purposes of new well name or number, or transportation of other such name of commodity.

Separate Forms 4-104 must be filed for each pool in newly completed wells.

