

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUL 6 1993

OIL CON. DIV.
DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 3004522279
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator AMOCO PRODUCTION COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-4075		7. Lease Name or Unit Agreement Name Elliott Gas Com /F/
4. Well Location Unit Letter P : 1244 Feet From The South Line and 820 Feet From The East Line Section 33 Township 30N Range 9W NMPM San Juan County		8. Well No. 1A
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5694' KB		9. Pool name or Wildcat Blanco Mesaverde

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Casing Repair ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRSU. Press tst csg; tbg 300 psi, csg 350 psi, Bradenhead 0 psi. Bleed dn & KW w/ 15 bbls. NDWD & NUBOPS. Pmpd 40 bbls dn csg. Tag fill @ 4773'. TOH. TIH w/ 4 1/2" scraper, run to 3878'. TOH. Make up ret pg. TIH on tbg & SP @ 3848, OK. Pmpd 116 bbls to fill hole & CO all G. Press tst pg & csg to 1000 psi for 10 min., OK. Bleed off press. Tbg & csg press - 0 psi. TOH w/ tbg. Rmv strg flt. TIH to 3800'. RUSWU & SWB 42 bbls. Latch onto pg, rls same & TOH. Lay dn pg. Make up blr. TIH & Tag fill @ 4774'. Clean out to 4806' (PBSD), Lay dn blr. TIH w/ tbg and ld @ 4765'. NDBOPS & NUWH. Pmpd 30 bbls dn csg. Pull donut. Pull & LD 6 jts tbg. Ld tbg @ 4580, OK.

S&F well, TPF 40 psi, CPF 300 psi. SI well, & RDMOSU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Curry TITLE Business Analyst DATE 07-02-1993
TYPE OR PRINT NAME Mike Curry TELEPHONE NO. (303) 830-4075

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 6 1993
CONDITIONS OF APPROVAL, IF ANY:

