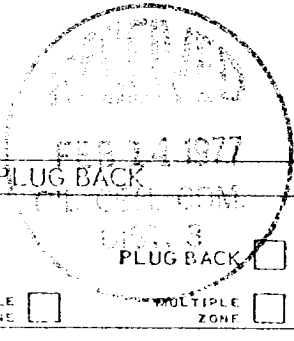


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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL [X], DEEPEN [], PLUG BACK []
1b. Type of Well: OIL WELL [], GAS WELL [X], OTHER []
2. Name of Operator: Tenneco Oil Company
3. Address of Operator: 1860 Lincoln St., Suite 1200, Denver, Colorado 80203
4. Location of Well: UNIT LETTER D, LOCATED 940 FEET FROM THE North LINE, AND 800' FEET FROM THE West LINE OF SEC. 25 TWP. 30N RGE. 9W NMPM
19. Proposed Depth: +4900
19A. Formation: Blanco Mesa Verde
20. Rotary or C.T.: Rotary
21. Elevations (Show whether DF, RT, etc.): 5686' GL
21A. Kind & Status Plug Bond: Blanket Bond
21B. Drilling Contractor: Coleman
22. Approx. Date Work will start: 3/20/77

5A. Indicate Type of Lease: STATE [], FEE [X]
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Firm or Lease Name: Jacques
9. Well No.: #2A
10. Field and Pool, or Wildcat: Blanco Mesa Verde
12. County: San Juan

PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 12-1/4", 8-3/4", and 6-1/8" hole sizes with corresponding casing and cement requirements.

Plan to drill well as follows:

- 1. MIRURT, drill 12-1/4" hole to ± 200'.
2. Set and cement 9-5/8" casing to ± 200' & cement with suff. cement to circ. to surface
3. Drill out with 8-3/4" bit to ± 2875'.
4. Run 7" casing and cement back to surface casing.
5. Drill out of 7" using gas as the circulating fluid, do not drill more than 10' below the 7" casing shoe until the hole has dried up completely and is dusting.
6. Drill the hole to T. D., log the hole dry as requested by drillsite geologist.
7. Run 4-1/2" liner to T. D., load hole with mud and cement liner back to top of 4-1/2". Set liner hanger and POH w/drill pipe.
8. This well will be completed through casing perforations and stimulated as necessary to establish commercial production.
9. Clean up area.
10. Approximately 8 days will be required to drill this well.
11. The gas has been dedicated to Southern Union Gathering Co.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: D. H. Myers Title: Division Production Manager Date: 2-4-77

APPROVED BY: [Signature] TITLE: DATE:
CONDITIONS OF APPROVAL, IF ANY:

Extension of Time

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

Operator TEENECO OIL COMPANY			Lease JACQUES		Well No. 2-A
Unit Letter D	Section 25	Township 30 NORTH	Range 9 WEST	County SAN JUAN	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 940 feet from the NORTH line and 800 feet from the WEST line </div>					
Ground Level 5636	Producing Formation Blanco Mesa Verde		Pool Blanco Mesa Verde		Dedicated Acreage: N/322.64 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

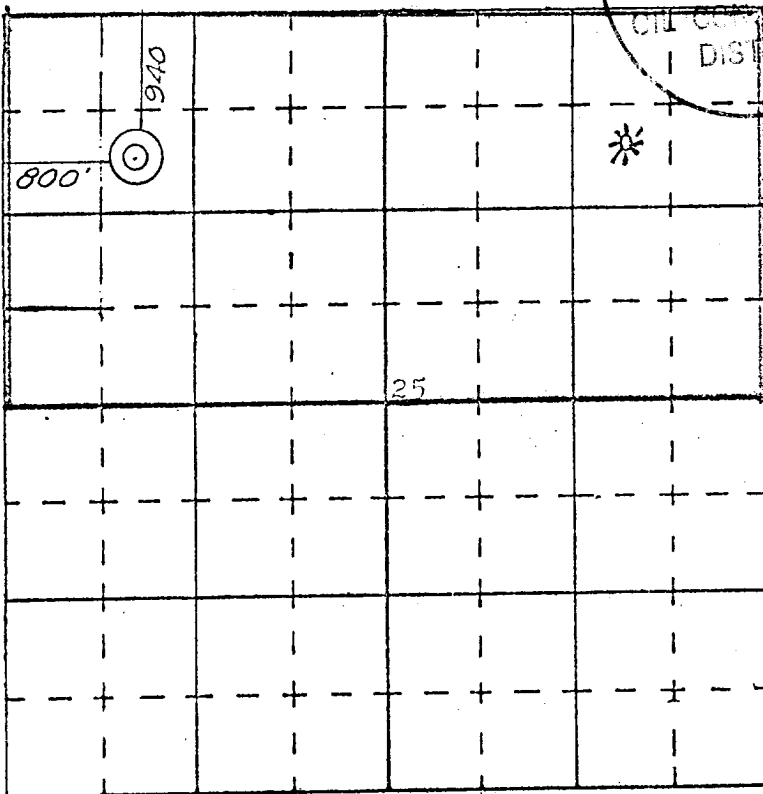
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Ted Z. Drisk
 Position Production Clerk
 Company Tenneco Oil Company
 Date October 26, 1975

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

14 October 1976

Date Surveyed James P. Leese
 Registered Professional Engineer
 and/or Land Surveyor **James P. Leese**



1463
 Certificate No.