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NEW MEXICO OIL CONSERVATION COMMISSION

30-045-22287
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Jacques	
9. Well No. #2A	
10. Field and Pool, or Wildcat Blanco Mesa Verde	
12. County San Juan	
19. Proposed Depth ± 4900	19A. Formation Blanco Mesa Verde
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 5686' GL	22. Approx. Date Work will start Upon Approval

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Tenneco Oil Company	
3. Address of Operator 1860 Lincoln St., Suite 1200, Denver, Colorado 80295	
4. Location of Well UNIT LETTER D LOCATED 940 FEET FROM THE North LINE AND 800' FEET FROM THE West LINE OF SEC. 25 TWP. 30N RGE. 9W NMPM	
21. Kind & Status Plug. Bond Blanket Bond	
21B. Drilling Contractor Coleman	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	± 200'	Suff. to circulate to surface.
8-3/4"	7"	23#	± 2875'	Suff. to cement back to surface.
6-1/8"	4-1/2"	10.5#	± 2575'-4900'	Suff. to cement back to 7" csg.

Plan to drill well as follows:

1. MIRURT, drill 12-1/4" hole to ± 200'.
2. Set and cement 9-5/8" casing to ± 200' & cement with suff. cement to circ. to surface
3. Drill out with 8-3/4" bit to ± 2875'.
4. Run 7" casing and cement back to surface casing.
5. Drill out of 7" using gas as the circulating fluid, do not drill more than 10' below the 7" casing shoe until the hole has dried up completely and is dusting.
6. Drill the hole to T. D., log the hole dry as requested by drillsite geologist.
7. Run 4-1/2" liner to T. D., load hole with mud and cement liner back to top of 4-1/2". Set liner hanger and POH w/drill pipe.
8. This well will be completed through casing perforations and stimulated as necessary to establish commercial production.
9. Clean up area.
10. Approximately 8 days will be required to drill this well.
11. The gas has been dedicated to Southern Union Gathering Co.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 3-7-77

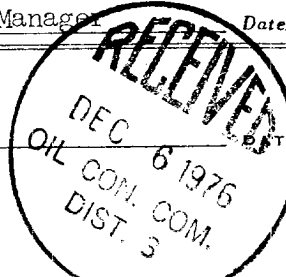
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. D. Myer Title Div. Production Manager Date 12-1-76

(This space for State Use)

APPROVED BY AL Kendrick TITLE SECRETARY
CONDITIONS OF APPROVAL, IF ANY:



DEC 6 1976

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

(PAGE 2) for Jacques #2A

12. SURFACE FORMATION IS Nacimiento

13. FORMATION TOPS (Estimated)

Pictured Cliffs	± 2375	possible oil or gas producer
Cliff House	± 3915	
Menefee	± 4175	
Point Lookout	± 4590	
Mancos Shale	- 4735	

14. Mud program : see point 7 of 7 point well control plan

15. No coring or drill stem tests will be taken

16. Logs to be taken= Density
Gamma Ray
Caliper and temperature logs
Deviation surveys will also be taken

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

Operator TENNECO OIL COMPANY			Lease - JACQUES		Well No. 2-A
Unit Letter D	Section 25	Township 30 NORTH	Range 9 WEST	County SAN JUAN	
Actual Footage Location of Well: 940 feet from the NORTH line and 800 feet from the WEST line					
Ground Level Elev. 5686'	Producing Formation Blanco Mesa Verde		Pool Blanco Mesa Verde	Dedicated Acreage: N/322.64 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

(XX) Yes () No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

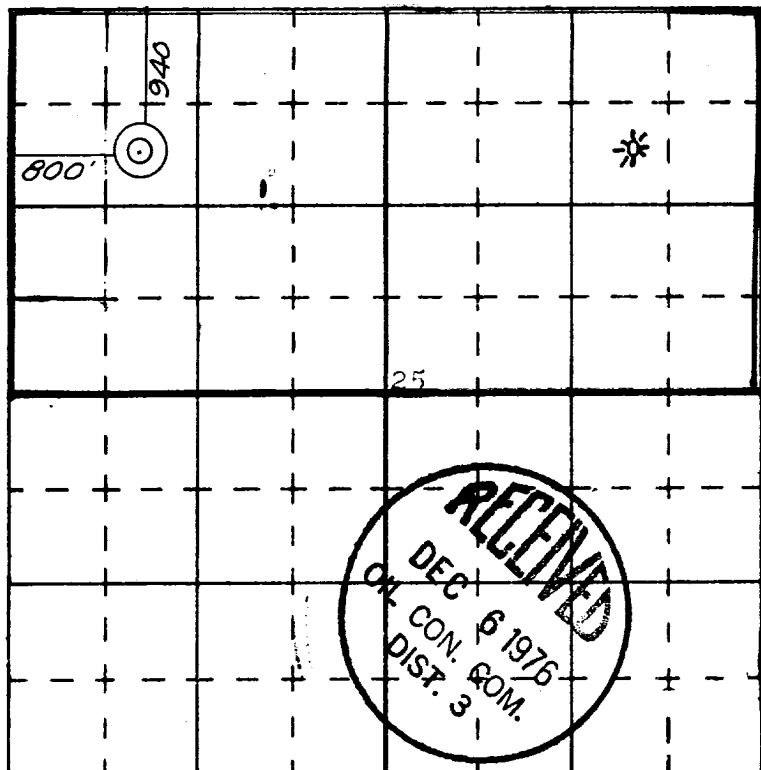
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Ted L. Drake
 Position Production Clerk
 Company Tenneco Oil Company
 Date October 26, 1976

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

14 October 1976
 Date Surveyed
James P. Leese
 Registered Professional Engineer
 and/or Land Surveyor **JAMES P. LESE**



1463
 Certificate No.