

DISTRIBUTION	
SANTA FE	1
FILE	2
U.S.G.S.	2
LAND OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 11-1-74

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Form or Lease Name
Jacques

9. Well No.
2A

2. Name of Operator
Tenneco Oil Company

3. Address of Operator
1360 Lincoln St., Suite 1200, Denver, Colorado 80295

10. Field and Pool, or Wildcat
Blanco Mesa Verde

4. Location of Well

UNIT LETTER D LOCATED 940 FEET FROM THE North LINE AND 800 FEET FROM

THE West LINE OF SEC. 25 TWP. 30N RGE. 9W

12. County
San Juan

15. Date Spudded
3/19/77

16. Date T.D. Reached
3/25/77

17. Date Compl. (Ready to Prod.)
4/23/77

18. Elevations (DF, RKB, RT, GR, etc.)
5686' GL

19. Elev. Casinghead

20. Total Depth
4905'

21. Plug Back T.D.
4326'

22. If Multiple Compl., How Many

23. Intervals Drilled By
0-TD

Rotary Tools
None

Cable Tools
None

24. Producing Interval(s), of this completion - Top, Bottom, Name
Blanco Mesa Verde = 4010'-4736'

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Compensated Density - Gamma Ray Log

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	219'	13-3/4"	250 Sacks	None
7"	23#	2874'	8-3/4"	500 Sacks	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
4 1/2"	2724'	4889'	225	2-3/3"	4713'	None Set

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
Blanco Mesa Verde 19 holes from 4725'-4412' 20 holes from 4026'-4454'	<table> <tr> <th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr> <tr> <td>4725'-4412'</td><td>Frac'd w/95,000 lbs. of 20/40 mesh sand</td></tr> <tr> <td>4026'-4454'</td><td>Frac'd w/100,000 lbs. of 20/40 mesh sand</td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4725'-4412'	Frac'd w/95,000 lbs. of 20/40 mesh sand	4026'-4454'	Frac'd w/100,000 lbs. of 20/40 mesh sand
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4725'-4412'	Frac'd w/95,000 lbs. of 20/40 mesh sand						
4026'-4454'	Frac'd w/100,000 lbs. of 20/40 mesh sand						

33. PRODUCTION

Date First Production
4/23/77

Production Method (Flowing, gas lift, pumping - Size and type pump)
flowing

Well Status (Prod. or Shut-in)
shut-in

Date of Test 5/2/77	Hours Tested 3 hrs.	Choke Size	Prod'n. For Test Period →	Oil - Bbl. -0-	Gas - MCF 345	Water - Bbl. -0-	Gas - Oil Ratio
Flow Tubing Press. 191	Casing Pressure 568	Calculated 24-Hour Rate →	Oil - Bbl. -0-	Gas - MCF 8708 AOF	Water - Bbl. -0-	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
to be sold

Test Witnessed By

35. List of Attachments
Logs have already been mailed to your office.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. H. Myers TITLE Division Production Manager DATE 5-12-77



