

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Mary Wheeler

9. Well No.

1

10. Field and Pool, or Wildcat

Basin Dakota

12. County

San Juan

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	G

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Manana Gas, Inc.

3. Address of Operator

P.O. Box 80068, Albuquerque, NM 87108

4. Location of Well

UNIT LETTER D LOCATED 1095 FEET FROM THE north LINE AND 875 FEET FROMTHE west LINE OF SEC. 23 TWP. 30N RGE. 12W NMPM.

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-29-76	1-10-77	2-5-77	5530 KB	5518

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6529	6482			<input checked="" type="checkbox"/>	

24. Producing Interval(s), of this completion - Top, Bottom, Name

6272-6458 Dakota

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

ES-Ind., Cal-GR-CNL-Density

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	224	12 1/4"	300 sx	None
4 1/2"	10.5	6521	7 7/8"	525 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6342	None

31. Perforation Record (Interval, size and number)

1 per/ft 6272-74, 6286, 6292-94, 6310,
6323-28, 6332-46, 6355-57, 6383-85, 6398,
6438-58

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6272-6458	1500 gals 7.5% HCL
	83,490 gals water
	80,000 lbs sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Not connected	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-5-77	7 day shutin						
SPM Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SI 1375	SI 1400						

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Vice President

DATE February 7, 1977

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	307	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	426	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	1762	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	3434	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	3481	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	4277	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	4400	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	5395	T. Ignacio Qtzte _____
T. Giorgeta _____	T. McKee _____	T. Base Greenhorn _____	6202	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	6270	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	6522	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____		T. _____
T. Ten Eyck _____	T. Delaware Sand _____	T. Entrada _____		T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Permian _____	T. _____	T. Permian _____		T. _____
T. Cisco (Hwy. C) _____	T. _____	T. Penn. "A" _____		T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6272 to 6462 No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	307	to	426	feet.	Mud Drilled
No. 2, from	890	to	1050	feet.	Mud Drilled
No. 3, from	1763	to	1812	feet.	Mud Drilled
from	3337	to	4330	feet.	Mud Drilled

FORMATION RECORD (Attach additional sheets if necessary)

To	Thickness in Feet	Formation	From	Thickness in Feet	Formation