

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-28760

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Little Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 1-T30N-R14W
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mex.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR Odessa Natural Corporation	
3. ADDRESS OF OPERATOR P. O. Box 3908, Odessa, Texas 79760	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1090'FNL, 1850'FWL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5877'GR, 5888'DF, 5889'KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-2-77 Perforated, Dakota, 6460'-6466', 6468'-6474' and 6480'-6494' with two shots per foot. Sandwater Frac as follows:

Pad

- 6,600 gallons water with 1% KCl, 2 lb per 1000 gals, FR-20 and 1 gal per 1000 gals Frac Flo.

Water

- 43,900 gallons with 1% KCl, 20# WG-11 per 1000 gals. 1 gal per 1000 gals Frac Flo in first 10,000 gals.

Sand

- 45,000 lbs 20-40

Flush

- 4,500 gallons

Breakdown press.

- 2,600 psig

Ave. Treating Press.

- 3,400 psig

Max. Treating Press.

- 3,600 psig (Flush)

Ave. Injection Rate

- 36.0 BPM

Hydraulic Horsepower

- 3,000 HHP

Instantaneous SIP

- 2,400 psig

5 minute SIP

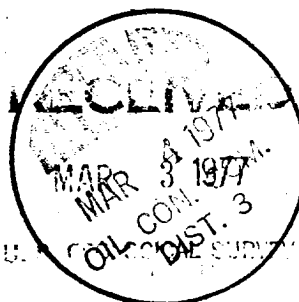
- 2,075 psig

10 minute SIP

- 1,900 psig

15 minute SIP

- 1,875 psig



(attachment

18. I hereby certify that the foregoing is true and correct
SIGNED Erwell N. Walsh, P. E.
(This space for Federal or State office use)President, Walsh Engineering &
TITLE Production Corporation DATE Feb. 28, 1977APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____