

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well ☐ other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 289, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1090'N, 1850'W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- ☐ TEST WATER SHUT-OFF
☐ FRACTURE TREAT
☐ SHOOT OR ACIDIZE
☐ REPAIR WELL
☐ PULL OR ALTER CASING
☐ MULTIPLE COMPLETE
☐ CHANGE ZONES
☐ ABANDON*
☐ Isolate Casing Leak (other)

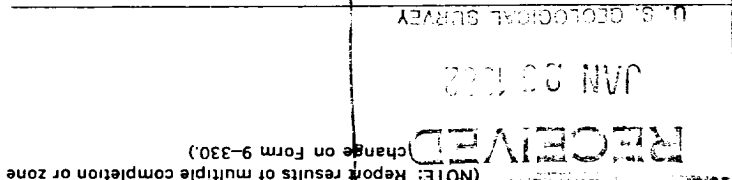
U. S. GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE NM 28760	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Little Federal	9. WELL NO. 2	10. FIELD OR WILDCAT NAME Basin Dakota	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T-30-N, R-14-W NMPM	12. COUNTY OR PARISH San Juan	13. STATE New Mexico	14. API NO.	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5877' GL
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Form Approved.
Budget Bureau No. 42-R1424



-4-82: Dwinell Bros. Rig #1 Moved on Location & Pulled tubing.
-5-82: Isolated casing failure 3915' to 3560' w/ 4 1/2" RTTS Packer.
-6-82: Ran 4 1/2" Cement Retainer set at 3359'. Cemented w/ 236 cf. cement for squeeze #1. Pressure tested to 1500#, did not hold.
-8-82: Cemented w/ 118 cf. cement for squeeze #2. Cleaned out to below squeeze.
-8-82: Pressure tested to 1500#, bled off to 750#. TIH w/ tubing open ended to 3978'. Spot 49 cf. cement plug across bad casing, Pressure up on casing to 1700 psi - squeeze #3. WOC.
-9-82: Tagged cement at 3700' & drilled out @ 4000'. Circ. hole.
-10-82: Isolated casing leak w/ RTTS between 3770' and 3816'. Set cement retainer at 3659'. Cemented w/ 59cf. cement, for squeeze #4.

Subsurface Safety Valve: Mann. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE January 25, 1982
Drilling Clerk

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____
ACCEPTED FOR RECORD

JAN 26 1982

FARMINGTON DISTRICT

See Instructions on Reverse Side

NMOC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- 1-11-82: Drilled cement from 3519' to 3817'. Retainer was at 3659'. Pressure tested. Held 1500#, OK.
- 1-12-81: Blew well w/ gas to 3900'. Set 4 1/2 " RTTS packer @ 3508'. Isolated leak between 3770' and 3783'. TOOH w/ packer. Set cement retainer at 3659'. Cemented w/ 59 cf. cement for squeeze #5. *Drilled out cement.*
- 1-14-82: Pressure tested to 1000 psi, held ok. TIH w/ 3 7/8" mill on 2 3/8" tubing blowing down w/ gas.
- 1-15-82: Drilled Cmt. Retainer @ 6200'. Cleaned out w/ gas to 6435'. Ran 206 joints of 2 3/8", 4.7#, tbg. set at 3256'. Baker Model R production packer set at 4012'. Ret urned well to production.