submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

5. Lease Number
NM-28760

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

2. Name of Operator
MERIDIAN OIL

8. Well Name & Number
Little Federal #2

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.
30-045-

4. Location of Well, Footage, Sec., T, R, M
1090'FNL, 1850'FWL Sec.1, T-30-N, R-14-W, NMPM

10. Field and Pool
Basin Dakota

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
_x_ Notice of Intent	_x_ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	___ Other -	

13. Describe Proposed or Completed Operations

It is intended to plug & abandon this well per the attached procedure and wellbore diagram.

RECEIVED
APR 16 1993
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
93 MAR 29 PM 3:05
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Bradfield (MP) Title Regulatory Affairs Date 3/25/93

(This space for Federal or State Office use)

APPROVED

APPROVED BY _____ Title _____ Date APR 14 1993

CONDITION OF APPROVAL, if any:

DISTRICT MANAGER

NMOCD

LITTLE FEDERAL #2 DK
UNIT C SECTION 1 T30N R14W
San Juan County, New Mexico
P & A Procedure

1. Install & test rig anchors. MI blow tank. MOL and RUSU. Comply to all NMOCD, BLM, & MOI, rules & regulations. NU 6" BOP and stripping head. Test operation of rams. Install 2-3/8" relief line. Blow well down.

2. Drop 2-3/8" standing valve to seat in SN @ 6325'. Test tbg to 2000#. TOH w/206 jts 2-3/8" tbg & Model R pkr.

3. Run 4-1/2" csg scraper on 2-3/8" tbg to 6258'. TOH. TIH w/4-1/2" cmt ret on 2-3/8" tbg & set @ 6258' (50' above top Dakota perf).

4. Establish rate & sq Dakota perfs w/ 20 sx cmt. This will fill perfs & 4-1/2" csg to 50' above Dakota perfs w/100% excess cmt.

5. Sting out of cmt ret & displace 5 sx cmt on top ret. Pressure test csg to 300 psi. Circ hole w/ mud: 15# sodium bentonite w/non-fermenting polymer, 9# gal weight, & 50 qs vis or greater. TOH.

6. Perf 2 sq holes @ 5464' (50' below top of Gallup). TIH w/2-3/8" tbg to 5464'. With pipe rams closed, est rate & pump 40 sx cmt into sq perfs. (This will cover backside of csg from 5464' to 5364' (50' above top of Gallup) w/100% excess cmt. Open pipe rams & spot 12 sx cmt. This will fill inside of csg from 5464' to 5364' w/50% excess cmt.

7. Perf 2 sq holes @ 3300' (50' below top of Mesaverde). TIH w/2-3/8" tbg to 3300'. With pipe rams closed, est rate & pump 40 sx cmt into sq perfs. (This will cover backside of csg from 3300' to 3200' (50' above top of Mesaverde) w/100% excess cmt. Open pipe rams & spot 12 sx cmt. This will fill inside of csg from 3300' to 3200' w/50% excess cmt.

8. With tbg @ 1700' (50' below top of Pictured Cliffs) spot 62 sx cmt. This will fill csg from 1700' to 1160' (50' above top of Fruitland) w/50% excess cmt. TOH.

9. Perf 2 sq holes @ 835' (50' below top of Kirtland). TIH w/2-3/8" tbg to 835'. With bradenhead valve open, & pipe rams closed, est rate & & circ out bradenhead valve. Circ cmt (about 165 sx cmt). Close bradenhead valve, open pipe rams, & spot 31 sx cmt. This will fill csg from 835' to 560' (50' above top Ojo Alamo) w/50% excess cmt. PU tbg to 367' (50' below surface csg shoe, & spot 30 sx cmt. This will fill inside of csg from 367' to surface.

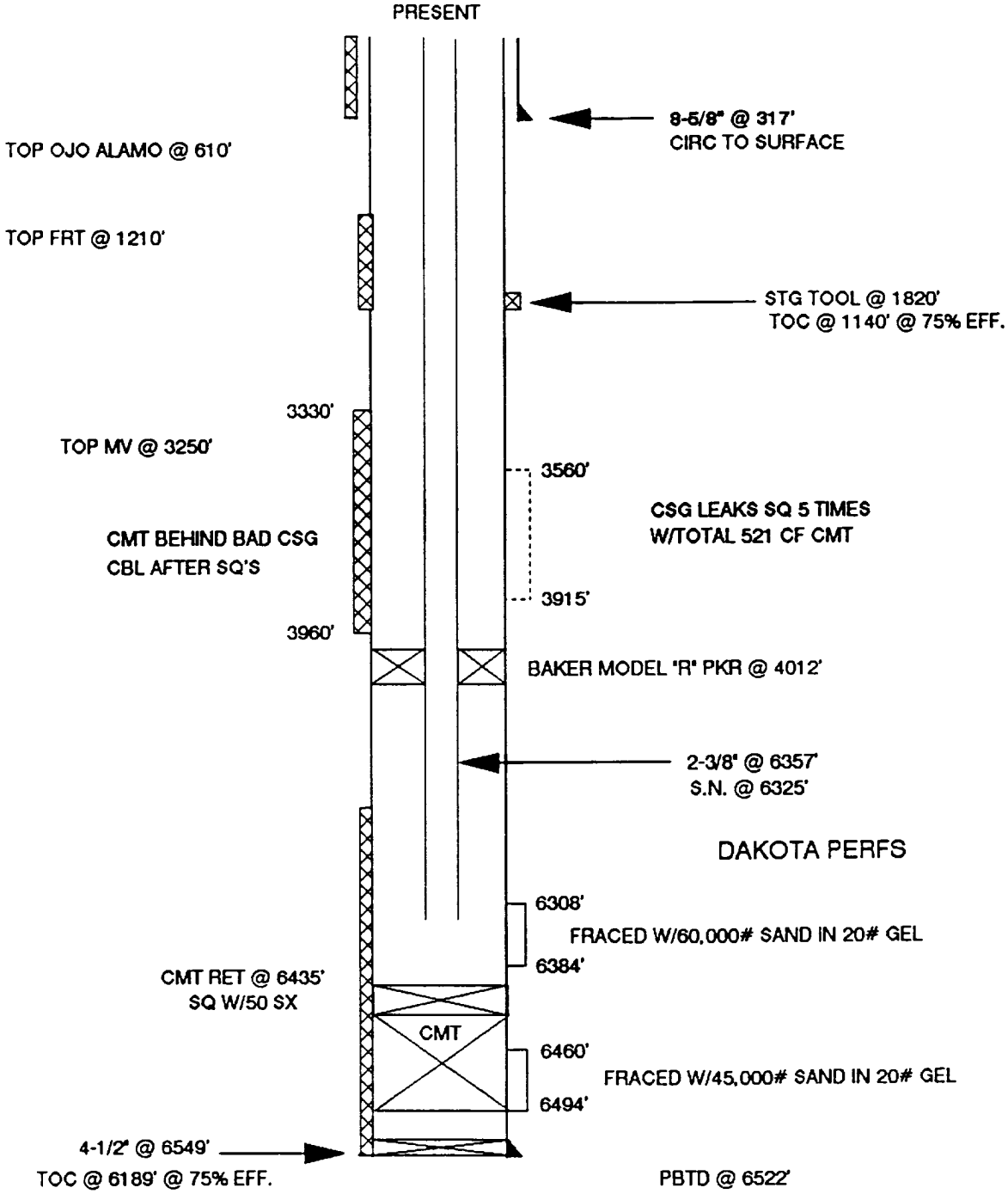
10. Cut off wellhead below surface casing flange and install dry hole marker to BLM specs.

11. Restore location to BLM specs.

Approve:_____
J. B. Fraser

PMP

LITTLE FEDERAL #2 DK

UNIT C SECTION 1 T30N R14W

SAN JUAN COUNTY, NEW MEXICO