

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-28760

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Little Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec. 12-T30N-R14W  
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Odessa Natural Corporation

3. ADDRESS OF OPERATOR

PO Box 3908, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

990' FNL, 1455' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5898' GL, 5909' DF, 5910' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐  
☐

PULL OR ALTER CASING

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☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☒  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☐(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-19-77 P.B.T.D.-6525'

Perforated 6474'-6448' and 6441'-6432' with 2 shots per foot.

Sand water frac  
Pad

Water

Sand  
Flush  
Breakdown Press.  
Ave. Treating Press.  
Max. Treating Press.  
Ave. Injection Rate  
Hydraulic Horsepower  
Instantaneous SIP  
5 minute SIP  
10 minute SIP  
15 minute SIP-8,400 gallons water with 1% KCl,  
2½ lb. per 1000 gals FR-20 and  
1 gal. per 1000 gals. Frac Flo.  
-62,500 gallons with 1% KCl, 2½ lb.  
per 1000 gals. FR-20. 1 gal per  
1000 gals. Prac Flo in first 5000  
gals.  
-60,000 lbs. 20-40  
- 5,000 gallons  
- 2,350 psig  
- 3,500 psig  
- 3,900 psig (flush)  
-48.0 SPM  
- 4,118 HHP  
- 2,200 psig  
- 1,800 psig  
- 1,700 psig  
- 1,600 psig Load -1,000 Bbls.

APR 14 1977

18. I hereby certify that the foregoing is true and correct

SIGNED

Ewell N. Walsh, P. E.

TITLE

President, Walsh  
Engr. & Prod. Corp.

DATE

April 13, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE