

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM 28760
2. NAME OF OPERATOR El Paso Exploration Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 4289, Farmington, New Mexico 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990 FNL, 1455 FWL	8. FARM OR LEASE NAME Little Federal
	9. WELL NO. #3
	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NMPM
	Sec. 12, T30N, R14W
14. PERMIT NO.	12. COUNTY OR PARISH
	San Juan
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5898 GL BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	13. STATE NM

RECEIVED
JUL 10 1985

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recommended Procedure to plug and abandon:

- 1) Move on location and circulate wellbore clean.
- 2) Spot a 35 sx (41.3 cuft) cement plug. Pressure displace 15 sx (17.7 cuft) into the perforations, leaving a cement plug from 6165' to 6398' to cover the Dakota formation. W.O.C. 6 hours.
- 3) Spot a 10 sx (11.8 cuft) cement plug to cover the top of Gallup formation from 5355'- 5455'.
- 4) Spot a 10 sx (11.8 cuft) cement plug to cover the top of Point Lookout formation from 4020'-4120'). Top of cement on primary cement job is 3799' by calculation assuming 75% fillup.
- 5) Perforate 4 squeeze holes at 3310'. Spot a 35 sx (41.3 cuft) cement plug. Pressure displace 20 sx (23.6 cuft) into the squeeze holes. Leaving a cement plug inside and outside the casing from 3210' to 3310' to cover the top of the Cliff House formation. W.O.C. 6 hours.
- 6) Spot a 40 sx (47.2 cuft) cement plug to cover from 50' above the Fruitland formation to 50' below the top of the Pictured Cliff formation. (1220-1685').
- 7) Spot a 10 sx (11.8 cuft) cement plug from 565'-665') to cover the top of the Ojo Alamo formation. The top of the cement in the (over)

18. I hereby certify that the foregoing is true and correct

SIGNED

Loren W. Fetherall

TITLE Production Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

JUL 15 1985

OIL CON. DIV.

*See Instructions on Reverse Side

NMOCC

APPROVED

DATE JUL 10, 1985

DATE JUL 11 1985

FARMINGTON RESOURCE AREA

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

(Continued)

- 7) annulus is calculated at 391' assuming 75% fill of second stage primary cement job.
- 8) Perforate 4 squeeze holes 50' below the base of the surface pipe at 350'. Circulate a 110 sx (129.8 cuft) cement plug from surface and out the bradenhead.
- 9) Cut off wellhead and install dry hole marker.