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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b>		8. Farm or Lease Name <b>Heath Gas Com "B"</b>
3. Address of Operator <b>501 Airport Drive, Farmington, New Mexico 87401</b>		9. Well No. <b>1A</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1490</b> FEET FROM THE <b>North</b> LINE AND <b>1450</b> FEET FROM THE <b>West</b> LINE, SECTION <b>9</b> TOWNSHIP <b>29N</b> RANGE <b>9W</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Blanco Mesaverde</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5713' GL</b>		12. County <b>San Juan</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER **Spud and set casing** ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A 12-1/4" hole was spud on 1-26-77. Drilled boulders from 20' to 60'. Drilled to 255' and set 9-5/8" casing at 253' with 280 sacks Class "B" with 2% CaCl<sub>2</sub> on 1-27-77. Cement circulated. Waited on cement to set. Tested blowout preventer and casing with 500 psi, OK. Reduced hole to 8-3/4" and drilled to 2666'. Set 7" casing at 2666' with 20 barrels water, 20 gallons chemical wash and 4 gallons fluid loss additive ahead of 460 sacks Class "B", 6% Gel, 2 pounds medium Tuf Plug per sack followed with 50 sacks Class "B" with 2% CaCl<sub>2</sub> on 1-30-77. Cement circulated. Waited on cement to set and tested blowout preventer, manifold and casing to 500 psi OK. Reduced hole to 6-1/4" and drilled to TD of 4800' on 1-31-77. Finished running 4-1/2" liner from 2462-4800' on 2-2-77. Pumped in 20 barrels water, 20 gallons chemical wash and 4 gallons fluid loss additive ahead of 200 sacks Class "B" cement with 50:50 Poz, 6% Gel, 2 pounds medium Tuf Plug per sack and 0.2% friction reducer. Followed with 75 sacks Class "B" 50:50 Poz, 6% Gel. Reversed out 10 sacks cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. R. Kendrick* TITLE Area Adm. Supvr. DATE February 15, 1977

Original Signed by A. R. Kendrick

SUPERVISOR DIST. #3

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: