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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐   Fee. **X**

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL ☐   GAS WELL **X**   OTHER-

7. Unit Agreement Name

2. Name of Operator
AMOCO PRODUCTION COMPANY

8. Farm or Lease Name
Heath Gas Com "B"

3. Address of Operator
501 Airport Drive, Farmington, New Mexico   87401

9. Well No.
1A

4. Location of Well

UNIT LETTER **F** , **1490** FEET FROM THE **North** LINE AND **1450** FEET FROM

THE **West** LINE, SECTION **9** TOWNSHIP **29N** RANGE **9W** NMPM.

10. Field and Pool, or Wildcat
Blanco Mesaverde

15. Elevation *(Show whether DF, RT, GR, etc.)*
5713' GL

12. County
San Juan

16.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☐	
OTHER _____ ☐		OTHER **Perf & Frac**	**X**

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

2-15-77 Pressure tested casing to 3000 psi OK and spotted 500 gallons 15% HCl. Perforated 4274-78, 4284-93, 4334, 4371, 4386-92, 4420-26, 4482, 4506-18, 4526-42, 4546-50, 4555-77, 4584-92, 4607-12 and 4682-86 with 1 SPF. Fraced with 110,000 pounds sand in 60,500 gallons frac fluid. Dropped 69 balls in 3 stages. No breakdown pressure. AIR 100 BPM. Set bridge plug at 4250' and tested to 3000 psi OK. Perforated 3848, 3890-97, 3904-60, 3981-93, 4002-50, 4061, 4069, 4121, 4131, 4169-75, 4201-06 and 4223 with 1 SPF. Fraced with 155,000 pounds sand and 85,250 gallons frac fluid. Dropped 98 balls in 3 stages. No breakdown pressure. AIR 100 BPM. Landed 2-3/8" J-55 tubing at 4675'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____   TITLE **Area Adm. Supvr.**   DATE **3-3-77**

Original

APPROVED BY _____   TITLE _____   DATE _____

CONDITIONS OF APPROVAL, IF ANY: