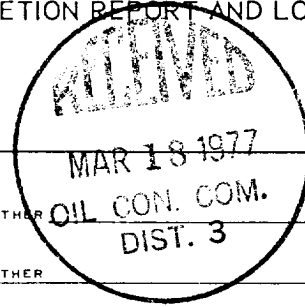


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OPERATOR	1

Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name									
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name									
2. Name of Operator										9. Well No.									
AMOCO PRODUCTION COMPANY										1A									
3. Address of Operator										10. Field and Pool, or Wildcat									
501 Airport Drive, Farmington, New Mexico 87401										Blanco Mesaverde									
4. Location of Well										12. County									
UNIT LETTER F LOCATED 1490 FEET FROM THE North LINE AND 1450 FEET FROM										San Juan									
THE West LINE OF SEC. 9 TWP. 29N RGE. 9W NMPM																			
15. Date Spudded			16. Date T.D. Reached			17. Date Compl. (Ready to Prod.)			18. Elevations (DF, RKB, RT, GR, etc.)			19. Elev. Casinghead							
1-26-77			1-31-77			3-1-77			5713' GL, 5726' KB			5713'							
20. Total Depth			21. Plug Back T.D.			22. If Multiple Compl., How Many			23. Intervals Drilled By			23. Intervals Drilled By							
4800'			4754'						Rotary Tools			Cable Tools							
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made									
3848-4686' - Mesaverde										No									
26. Type Electric and Other Logs Run										27. Was Well Cored									
Gamma Induction and Compensated Density Logs										No									
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./ FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
9-5/8"		32.3#		253'		12-1/4"		280 sx		-									
7"		20#		2666'		8-3/4"		510 sx		-									
29. LINER RECORD										30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET					
4-1/2"		2462'		4800'		275				2-3/8"		4675'		-					
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
3848, 3890-97, 3904-60, 3981-93, 4002-50, 4061, 4069, 4121, 4131, 4169-75, 4201-06, 4223, 4274-78, 4284-93, 4334, 4371, 4386-92, 4420-26, 4482, 4506-18, 4526-42, 4546-50, 4555-77, 4584-92, 4607-12, 4682-86, x 1 SPF. 239 holes, size .41.										DEPTH INTERVAL 4274-4686 - 110,000 lbs. sn & 55,560 gal. frac fld. 3848-4223 - 155,000 lbs. sn & 78,200 gal. frac fld.									
33. PRODUCTION																			
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)										
			Flowing						SI										
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio					
3-1-77		3 hr.		.75				0		244		0							
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)							
155		560						1953		0									
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By									
To be sold.																			
35. List of Attachments																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED <u>E. L. Loshada</u>										TITLE <u>Area Adm. Supvr.</u> DATE <u>3-16-77</u>									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 50 through 54 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110r.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3886'	4073'		Cliffhouse				
4073'	4504'		Menefee				
4504'	4634'		Point Lookout				
4634'			Mancos				