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DISTRIBUTION	NEW MEXICO O	IL COMPERVATION COMMISSION	Form C-104
S HTA FE		EST FOR ALLOWABLE	Supersedes Old C-104 and C-1
JE J	<u>'</u>	CMA	Effective 1-1-65
し 3.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURA	LCAS
LAND OFFICE		THE SECOND HATORA	IL GAS
THANSPORTER OIL	/		
GAS	/		
CPERATOR /			
PRORATION OFFICE			
Operator			
AMOCO PRO	DUCTION COMPANY		
Address	7-14-14-14-14-14-14-14-14-14-14-14-14-14-		
501 A1 znc	ort Drive, Farmington, Ne	w Mexico 87401	
Reason(s) for filing (Greck prop	er box)	Other (Please explain)	
New Wali	Change in Transporter of:	omer (r tease explain)	
Recompletion			
Change in Ownership		y Gas	
Change if Ownership	Casinghead Gas Co	ondersote	
If change of ownership give no and address of previous owner			
DESCRIPTION OF WELL A	AND LEASE. Well No. Pool Name, Include	To English	
			Lease No.
Heath Gas Com "B"	1A Blanco M	esaverde State, Fe	deral or Fee Fee
Unit Latter	1490 Feet From The North	Line and 1450 Feet Fr	om The West
Line of Section.	Township 29N Range	9W , NMPM, S	an Juan County
Plateau, Inc. Name of Authorized Transporter El Paso Natural Gas		P. O. Box 108, Farmi	ngton, New Mexico 87401 proved copy of this form is to be sent; proved copy of this form is to be sent; ngton, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas not tally connected?	When
	F 9 29N 91		approx. 60 days
If this production is commingle	ed with that from any other lease or po	ool, give commingling order number:	
COMPLETION DATA	Oil Well Gas We	d daw Wett Workover Deepen	
Designate Type of Comp	oletion = (X)		Plug Back Same Restv. Diff. Restv.
	X	X	1
Date Spudded ,	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-26-77	3-1-77	4800'	4754'
Elevations (DF, RKB, RT, GR, e	tc., Name of Producing Formation	You is Gas Pay	Tubing Depth
5713' GL	Mesaverde	38481	46751
Perforations 3348, 3890-9	7, 3904-60, 3981 <b>-93, 400</b>	2-50, 4061, 4069, 4121	Depth Casing Shoe
4131, 4169-75, 4201-	06, 4223, 4274-78, 4284-9	3 434 4371 438603	4800 *
4420-26, 4482 4506-	18. 4526-42 TUBING, CASING,	AND CEMENTING RECORD 404	FO AFFE 77 AFGA 00
4607-12, HOLE SIZE 468	2-86 CASING & TUBING SIZE	DEPTH SET	1
12-1/4"			SACKS CEMENT
	9-5/8"	253 <b>'</b>	280
8-3/4"	7"	2666 ¹	510
6-1/4"	4-1/2"	2462-4800'	275
L			
TEST DATA AND REQUES		e after recovery of total volume of load	oil and must be equal to or exceed top allow-
OIL WELL	able for thi	s depth or be for full 24 hours)	
Date First New Oll Run To Tank	s Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Freeduce	Chara Size
Actual Prod. During Test	Oil-Bbis.	Water - Bills.	Accessor
Allocated During 1 est	O11 - D318,	j materialist.	Gide MCF
			1   2   2   2
			MAR 10 PM
GAS WELL			1857
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Charity of Condensate
1953	3 hr	į	Misi. 3

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Back Pressure

III.

IV.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

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	(Signature)	
	Area Adm. Supvr.	
	(Tiela)	

March 16, 1977

(Date)

APPROVED	OIL CONSERVATION COMMISSION MAR 18 1977		
	Original Signed by A. R. Kendrick		
TITLE	CONTRACTOR OF SAME		

Casing Pressure (Shut-in)

640

This form is to be filed in compliance with RULE 1104.

if this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.