Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DÍVISION P.O. Box 2088/

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I.						AUTHORI					
Conoco Inc.							Well A	Pl No.			
Address	<del></del>			<del></del>	<del> </del>						
3817 N.W. Expre	ssway	, Oklah	oma (	City, O		2 her (Please exp	lain)	<del> </del>			
New Well		Change in	-		<b>~</b> .	ici (i isma exbi	ши				
Recompletion XX	Oil Carlaghe	∐ ☐ ad Clas	Dry Ga		(	7	VE .	7-1-51			
							ox 2009,		, Texa	s 79189	
						<u></u>		<u></u>		<del></del>	
DESCRIPTION OF WELL AND LEASE Page Name Well No.   Pool Name, Including Formation							Kind of Lease			ase No.	
State Cour	<del></del>	45	Tue	o Maros	os Frai	HANS-P	(State,)	rederal or Fee			
Location Unit Letter	. /	X80	East Pa	rom The	<b>う</b> ,,	ne and//	90 E	et From The	E	Line	
25	- ·/-	10 l					SAN.				
Section 3 Township	2		Range		,,	IMPM,	AN.	MAN		County	
III. DESIGNATION OF TRAN	SPORTE						أدرس سيد المالية	ann of this for	m is to be see	.,,	
Name of Authorized Transporter of Oil or Condensate XX Address (Give address							nich approved	copy of this jor	m is to be ser	u,	
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX El Paso Natural Gas					P.7.	Box 1492	hich approved , El Pasc	copy of this for ), Texas	m is to be see 79999	u)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	1	lly connected?	When	1 7-2,	1-78	·	
If this production is commingled with that i	rom any ot	her lease or	pool, gi	ve comming)					70		
IV. COMPLETION DATA	· <del>-</del> · · · · · · · · · · · · · · · · · · ·	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Sama Bae'y	Diff Res'v	
Designate Type of Completion		_i	İ_		j	İ	J Deepen	riog Dack	Same Res v	1	
Date Spudded	Date Con	ipl. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RI, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					hanne and the second se			Depth Casing Shoe			
					CEMENT	ING RECO		· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				<u> </u>	DEPTH SE	<u> </u>	SACKS CEMENT			
							TE CONTRACTOR				
							<del></del>	MAY 0 3 1991			
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE	,	<u></u>		М			M.	
OIL WELL (Test must be after r. Date First New Oil Run To Tank	Date of T	iotal volume	of load	oil and must	be equal to a	r exceed top at	llowable for this nump, gas lift, e	GOVE PC	A Whow	3.)	
Date Libr Lien Ou you to laur	HR 1464 OH KUB 10 14HK Date Of 1654					neuros (1 10m, )		. //	dist. 3		
Length of Test	of Test Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbla.			Gas- MCF			
GAS WELL	1		·		J			·	•		
Actual Prod. Test - MCF/D					Bbla. Condensate/MMCF			Gravity of Condensate			
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
reading friends (prior) seem priy										·	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved MAY 0 3 1991						
to a pale					By_ 3in day						
Signahire W.W. Baker	W.W. Baker Administrative Supr.					SUPERVISOR DISTRICT #3					
Printed Name  5-1-91	TitleTitle										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.