

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

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OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mesa Operating Limited Partnership	8. Farm or Lease Name STATE COM
3. Address of Operator P.O. Box 2009, Amarillo, Texas 79189	9. Well No. 45
4. Location of Well UNIT LETTER <u>I</u> <u>1850</u> FEET FROM THE <u>South</u> LINE AND <u>1190</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>30N</u> RANGE <u>14W</u> NMPM.	10. Field and Pool, or Wildcat Twin Mounds Fruitland-PC
15. Elevation (Show whether DF, RT, GR, etc.)	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Wellbore Commingling</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU completion unit on 3/16/87. Pressure tested CIBP to 3500 psi for 15 mins. - OK. RIH w/GR-CCL-CBL and tagged CIBP @ 905'. RIH w/dump bailer and dumped 10' cement on top of CIBP @ 905'. RU Wellex and perforated the Fruitland Coal formation w/4 SPF from 778'-784'. Frac'd the Fruitland Coal perms w/36,000 gals of 40# cross-linked gel + 30,000# 12/20 sand. Drilled CIBP @ 905', pushed plug down hole to 1061' to commingle Fruitland Coal perms (778'-784') with existing Pictured Cliff perms (911'-919'). Returned well to production 4/14/87.

xc: NMOC-D-Aztec (0+3), Prod. Rcds, Reg., Land, Expl., Partners

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carolyn Cummings TITLE Regulatory Analyst DATE 4/16/87

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT #3 DATE APR 20 1986

CONDITIONS OF APPROVAL, IF ANY: