5157515		4 (16		
DISTRIBUTION			Ī		
SANTA FE					
FILE		17			
U.\$.G.\$.		1	<u> </u>		
LAND OFFICE		1			
TRANSPORTER	OIL	1			
	GAS	1			
OPERATOR PRORATION OFFICE		2			

	VO. OF COPIES RECEIVED	\neg			1 0				
	DISTRIBUTION SANTA FE (FILE	NEW MEXICO OI REQUE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and			
	U.S.G.S.	AUTHORIZATION TO T	NATURAL GAS	Effective 1-1-65					
	TRANSPORTER OIL /								
	OPERATOR 2 PRORATION OFFICE			. •					
	Operator Tenr	neco Oil Company			— — — — — — — — — — — — — — — — — — —				
	1860 Lincoln St., Suite 1200, Denver, Colorado 80203								
	Reason(s) for filing (Check proper box) New We!1 Change in Transporter of:								
	Recompletion Change in Ownership	OII Dry	Gas		•				
	If change of ownership give name and address of previous owner_	30.	densate						
11	ESCRIPTION OF WELL AND LEASE *SF-079511-A								
	Florance	Well No. Pool Name, Including 46A Blanco Mesa		Kind of Lease State, Federal or Fee	Federal	Lease N			
	i	1450 Feet From The South L	_ine and1515	Feet From The	East				
	00	Township 30N Range	8W , NMPM			Count			
III.	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	PAS						
	Plateau Inc. Box 10			mington, New N	Mexico 8740	วา			
	Southern Union Gath	P. O. Box 398, Bloomfield, New Mexico 87413							
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age. J 29 30N 8W	is gas actually connecte	d? When	future	0, 113			
IV.	If this production is commingled to COMPLETION DATA	with that from any other lease or pool		number:					
	Designate Type of Complete		New Well Workover	Deepen Plug B	ack Same Resty.	Diff. Res			
	Date Spudded 4-13-77	Date Compl. Ready to Prod. 5-14-77	Total Depth 5368'	P.B.T.	ь				
	Elevations (DF, RKB, RT, GR, etc.) 6173' GL	Name of Producing Formation Blanco Mesa Verde	Top O!1/Gas Pay 45831	Tubing					
	Depth Casing Shoe 18 holes from 4872' - 5202'; 15 holes from 4533' - 4795'								
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECOR	·····					
	12-1/4"	9-5/8" Casing	229'	T.	SACKS CEMENT 225	·			
	8-3/4"	7" Casing	3390'		525				
	6-1/8"	4-1/2" CasingLnr 2-3/8" Tubing	2308' - 5345		215				
	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	5186'	e of load oil and must l	be equal to or exceed	d top allo			
Ī	Otte First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)								
	Length of Test	Tubing Pressure	Casing Pressure	Chok• S	ize	:			
	Actual Prod. During Test	Oti-Bbis.	Water-Bbls.	Gas - MC	F 3	 			
٠.	GAS WELL	<u> </u>		- 110 H	<u> </u>				
٦	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grants	of Condensate				
L	11,907 AOF	3 Hours	0						
	Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 722	Casing Pressure (Shut-i	n) Choke Si	z•				
'I. C	CERTIFICATE OF COMPLIAN	CE	•	NSERVATION C					
I	hereby certify that the rules and	regulations of the Oil Conservation	APPROVED JUN 20 1977 19						
Commission have been complled with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Division Production Manager			ORIGINAL SIGNED BY M. E. MAXWELL, JR. PETROLEUM ENGIREDER DIST. NO. 3						
			TITLE						
			If this is a reque	e filed in compliance it for allowable for a	newly drilled or a	despens			
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow						

(Date)

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.