STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

NO. OF COPIES RECE	IVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
IRANSPURIER	GAS		
OPERATOR			
PRORATION OFFICE			

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

TRANSPORTER GAS		REQUEST FO	R ALLOWABLE		
OPERATOR		A	ND		
PRORATION OFFICE	AUTHORI	ZATION TO TRANSF	PORT OIL AND NATUR	RAL GAS	
I.					_
Operator		· · · <u>-</u>		ID) E G E I V	
Tenneco Oil Company E	C P WRMD				
Address P. O. Box 3249, Engle	Mood CO 80	0155	-	SEP 06 1985	
Reason(s) for filing (Check proper box)			T 04 (5)		
			Other (Please ex	OIL CON. DI	V . [
New Well Change	in Transporter of:			-	•
Recompletion Oi	1	☐ Dry Gas		DIST. 3	
Change in Ownership Ca	singhead Gas	Condensate	Well Na	ame	
and address of previous owner		ral Gas, P.O.	Box 4990, Farm	ington, NM 87499	
II. DESCRIPTION OF WELL AND Lease Name		Dool Nome Justicelies Forms			
	Well No.	Pool Name, Including Forma	ation	Kind of Lease State, Federal or Fee	Lease No.
Gartner LS	7 A	Blanco-MV		SF	080597
Location					
Unit Letter :	1830	Feet From TheN	Line and	1460 Feet From The	
Line of Section 26	Township	30N	Range 8W	, _{NMPM,} San Juan	County
III. DESIGNATION OF TRANSPO	RTER OF OIL AN	ID NATURAL GAS			
Name of Authorized Transporter of Oil 🗀 or	Condensate X	***	Address (Give address to whic	h approved copy of this form is to be sent)	
Conoco Inc. Surface T	•), Hobbs, NM 88240	
Name of Authorized Transporter of Casinghead	d Gas □ or Dry Gas □ X		Address (Give address to whic	h approved copy of this form is to be sent)	
El Paso Natural Gas			P. O. Box 499	00, Farmington, NM 8749	9
	Unit Sec.	Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	F 26	30N 8W	Yes	į	
If this production is commingled with that from	any other lease or pool, gi	ve commingling order number			
NOTE: Complete Parts IV and V	on reverse side i	f necessari			
THOTE. Complete Farts IV and V	on reverse side i	necessary.			
VI. CERTIFICATE OF COMPLIAN	ICF		ll c	DIL CONSERVATION DIVISION	0 0 40 0 F
I hereby certify that the rules and regulations		livision have been complied	APPROVED	SEP	Ս 6 。1 985
with and that the information given is true an		•	/		
		-	BY Drank) (4)	
\wedge			-	THE PARTY OF THE P	LISON BISTRICT #
to mel			TITLE	0	
Just 11 Junio	3		This form is to be filed in	compliance with RULE 1104.	
Sr. Regulatory Analyst	ghature)			wable for a newly drilled or deepened well, this e deviation tests taken on the well in accordance	
	(Title)		All sections of this form mi	ust be filled out completely for allowable on new	and recompleted walls.
SE	P 1 1985		Fill out only Section I, II, III or other such change of con-	, and VI for changes of owner, well name and or dition.	number, or transporter,
·	(Date)		li -	st be filed for each pool in multiply completed v	vells.

Testing Method (pilot, back pt.)	Tubing Presseu	re (Shut-in)		Casing Pressur	e (Shut-Ini)		Choke Size		
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensa	te/MMCF		Gravity of Cond	ensate	
SAS WELL									
Actual Prod. During Test	Oil - Bbis.			Water - Bbls.			Gas - MCF		
teaT to rignal	enussen9 gniduT			Casing Pressure			Choke Size		
Date First New Vi Fun To Tanks	Date of Test			Producing Metho	ag (Flow. pump, ga	s lift, etc.)			
. TEST DATA AND REQUEST FO	OR ALLOWAE	BLE OIL WE	רר	Test must be aft depth or be for fu		o baoi to amulov i	upe ed Isum bns li	of beeck to	it tot sidswolls q
									·
HOFE SIZE	ISVO	ING & TUBING	37IS		DEPTH SET		8	POCKS CEMEN	11
			SASING, AND	OCINICIALIA				13/130 0/1011	
2noifaroh9 ^c		JIIIII	IIIV ONISVO	NIEWENEN I			Pepth Casing St	әоџ	
Elevations (DF, RKB, RT, GR, etc.)	.) Name of Producing Formation		Top Oil/Gas Pa			Tubing Depth			
Date Spudded	Date Compl. Re	Date Compl. Ready to Prod.		Total Depth		ОТВа			
Pesignate Type of Completion	(x) —	Oil Well	Gas Well	New Well	Workover	Deepen		уган өтьг	v'seA hid
V. COMPLETION DATA								· San	