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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND Form C-104 Supersedes Old C-103 an Effective 1-1-65				
U.S.G.S. LAND OFFICE FRANSPORTER OIL 1 GAS 1	AUTHORIZATION TO TRA		NATURAL GAS	5	
OPERATOR / PROBATION OFFICE Operator			· · · · · · · · · · · · · · · · · · ·		
El Paso Natural Ga	s Company			•	
P.O. Box 990 Farm	nington, New Mexico 8740	Other (Pleas	e explain)		
New We!1 Recompletion Change in Ownership	Change in Transporter of: Cil Dry Go Casinghead Gas Conde	F== 1			-
If change of ownership give name and address of previous owner				·	
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.
Gartner	5A Blanco Mesa	Verde State, Federal		Fee	SF 080597
Unit Letter F ' : 15	Feet From The North Lin	ne and1500	Feet From The	West	
Line of Section 27 To	ownship 30-N Range	8-W , NMPI	. San Ju	an	County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address	to which approved	copy of this form is to	o be sent)
El Paso Natural Ga	P.O. Box 990, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Ga If well produces oil or liquids, give location of tanks.	s Company Unit Sec. Twp. Rge. F 27 30N 8W	P.O. Box 990, is gas actually connec	Farmington when	New Mexico	
	with that from any other lease or pool,	give commingling orde	er number:		
Designate Type of Complet	ion - (X) CII Well Gas Well	New Well Workover		lug Back Same Res	v. Diff. Restv.
Date Spudded 11-9-77	Date Compl. Ready to Prod. 3-21-78	Total Depth 52901	F	р.в.т.р. 5273 '	
Elevations (DF, RKB, RT, GR, etc.,	Mesa Verde	Top 🌠/Gas Pay . 4188!		ubing Depth 5213	
Perforations 4188-95, 4278-83 83, 4593-98, 4616-26, 4636 4898-4922, 4932-54, 4976	3,4398-4422,4422-47,4456- 6-46,4690-4709,4749-73,48 -96,5017-27,5040-49,5062-	62,4477-95,4545 11-20,4854-64,4 68,5079-89,5126	-52,4572- 974-98, -36,5227-	pepth Casing Shoe 5290'	
HOLE SIZE	CASING & TUBING SIZE 9 5/8"	2341	ET	SACKS CEM	
13 3/4" 8 3/4"	7"	3002		353	cf
6 1/4"	4 1/2" liner 2 3/8"	2850-529	0	430 tbg	
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be o	after recovery of total vol epth or be for full 24 how	·s)		xceed top allow
Date First New Cil Run To Tanks	Date of Tee:	Producing Method (Flo	w, pump, gas lift, i	etc.j	
Length of Teet	Tubing Pressure	Casing Pressure		Choke Size	
Actual Pred. During Test	Oil-Bbls.	Water - Bbls.	C	Gas-MCF .	
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	OF C	ravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 341	Cosing Pressure (Shu		Choke Size	
. CERTIFICATE OF COMPLIA	OIL CONSERVATION COMMISSION				

Markvisia diee. 🚮 TITLE .

Original Signed by

APPROVED.

BY_

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Drilling Clerk

4-18-78

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

A. R.

<u> Xo.1đ</u>

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill our only Sections I. II, III, and VI for changes of owner, well name or number, or transposeer, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.