

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 080597	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box #990 Farmington, New Mexico 87401		8. FARM OR LEASE NAME Gartner	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1515'N, 1500'W At top prod. interval reported below At total depth		9. WELL NO. 5A	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
15. DATE SPUDDED 11-9-77		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T-30-N, R-8W NMPM	
16. DATE T.D. REACHED 11-16-77		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 3-21-78		13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5881' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5290'		21. PLUG BACK T.D., MD & TVD 5273'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-5290'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4188-5232' (MV)		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN IL-GR; CDL-GR; Temp. Survey		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3#	232'	13 3/4"
7"	20#	3002'	8 3/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2"	2850'	5290'	430 cf
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4188-95, 4278-83, 4398-4422, 4422-4744 56-62, 4477-95'w/18 SPZ 4545-52, 4572-83, 4593-98, 4616-26, 4636-46, 4690-4709, 4749-73'w/12 SPZ. 4811-20, 4854-64, 4874-98, 4898-4922, 4932-54, 4976-96'w/24 SPZ 5017-27, 5040-49, 5062-68, 5079-89, 5126-36, 5227-32'w/10 SPZ.		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		4188-4495' 56,500# sd; 56,500 gal. water	
		4545-4773' 64,000# sd; 67,300 gal. water	
		4811-4996' 101,500# sd; 101,500 gal. wtr.	
		5017-5232' 38,500# sd; 56,900 gal. water	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		After Frac Gauge - 2617 MCF/D	
WELL STATUS (Producing or shut-in)			
DATE OF TEST		HOURS TESTED	
3-21-78			
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS—OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
SI 341		SI 625	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
		Norman Waggoner	
35. LIST OF ATTACHMENTS		APR 25 1978	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>N. D. Decco</u>		TITLE <u>Drilling Clerk</u>	
		DATE <u>4-18-78</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			NAME	TOP	
FORMATION	TOP	BOTTOM		MEAS. DEPTH	TRUE VERT. DEPTH
			M.V.	4279	
			P.L.	4879	