DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT U. P.O. Diswer D.C., Anesia, NM 88210

DISTRICT III 1000 Rio Uraux Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

ولاستناء بتنابها فيد فاختلا فالمنطانية أفران أناه المساب المارات والمرازي والمارات

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	···	IO INA	MASE ON I	JIL AND	NATUHAI	- GAS	Well	API No.			
Amoca Produc			١ /			·					
A3A5 East 30 Reason(s) for Filing (Check proper box)	th St	reet,	Farmi	ngton	Other (Please	<u>87</u>	401				
New Well			Transporter of:	h3	•	• ′					
Recompletion	Oil	(***)	Dry Gas] }	P∞l Na	me (han	ae.			
Change in Operator	Casinghead		Condensate	٦.	\ase #9			~)_@TI_0		
If change of operator give name and address of previous operator					-M.) E			i crei r	<u> </u>		
11. DESCRIPTION OF WELL [Lease Name]	AND LEA		Pool Name, Incl	luding Forma	lion		Kind	of Lease	· · · · · ·	ease No.	
Gartner LS		5 A	Basin Fr	-		Gas		Federal or Fe	_	080547	
Location A A								· · · · · · · · · · · · · · · · · · ·		2000	
Unit LetterF	_:_151	5	Feet From The	_N	Line and	1500	Fo	et From The	w	Line	
Section 27 Townshi	p 30N		Range 8	w	, NMPM,	Sar	ستن	an		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		R OF OI or Conden	cut.		AS_ (Give address	to which o	I One Quad	conv of this			
Canoco		or conden	Sale 🔀							· ·	
Name of Authorized Transporter of Casinghead Gas or Dry Gas					P.O. Box 41a. O. Hobbs NM 8 Address (Give achieves to which approved copy of this form is to b					240	
El Pasa Natural		l	2, 2, 3, 4, 4, 5, 5							NW 87401	
If well produces oil or liquids,		Sec.	Twp. R	ge. Is gas ac	ually connecte	d?	When	7	rugaon	IOFI & IIIVI	
give location of tanks.	<u> F </u>	27	30N BU) V.	25		<u>i</u>	7-11	- 86		
If this production is commingled with that I IV. COMPLETION DATA	from any othe		ool, give commi	ngling order	number:						
Designate Type of Completion	- (X)	Oil Well	Gas Well	New W	ell Workov	er D	ecpen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total De	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Fo	rmation	Top Oil/O	Top Oil/Gas Pay			Tubing Depth			
Perforations									Depth Casing Shoe		
	·		G. 60.16					<u> </u>			
TUBING, CASING AN				D CEMEN	CEMENTING RECORD						
HOLE SIZE	E CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								ļ			
		·	······································					i	<u></u>		
V. TEST DATA AND REQUES	T FOR A	LLOWA	RLE		~						
OIL WELL (Test must be after re				ist be equal t	o or exceed to	allowabl	e for this	depth or be	for full 24 hou	ors.)	
Date First New Oil Run To Tank	New Oil Run To Tank Date of Test				Producing Method (Flow, pump, gas lift, et				EGE	72	
Length of Test	Tubing Pressure			Casing Pr	Casing Pressure			MAR 0 2 1989			
Actual Prod. During Test	Oil - Bbls.			Water - F	Water - Bbls.			OIL CON. DIV.			
GAS WELL	L			l				l	0.51		
Actual Prod. Test - MCI/D	Length of T	est		Bbls. Cor	idensate/MMC	F		Gravity of C			
ing Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pi	Casing Pressure (Shut-in)			Choke Size			
UI ONED ABOD GODENS	1.000 0 =	001	· •	\r				J			
VI. OPERATOR CERTIFICA						JVICE	:DV/	TION	חועופור	M	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved AR 0 2 1989						
RNCI					ma whhio	vea. T					
1332 han					יייסוממ	AI' O'O'		PDINE	2011		
Signature B.D. Shaw Adm. Supv				- [] 1	By DRIGINAL SIGNED BY ERNIE BUSCH						
Printed Name Title				Tit	Title DEPUTY OIL & GAS INSPECTOR, DIST. #3						
1-25-37 (50 Date	05)_33	5-88' Telep	hone No.		.~						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

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- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS GENARTMENT

P. O. BOX 2018

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the outer houndaries of the Section. Well Ho, Amor Productio Gartner County Actual Postago Location of well: feet from the North line and Ground Level Elev. Producing Formation truitland Basin Fruitland Coal Gas 1. Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation _____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION MAR 02 1989 I hereby certify that the Information contained herein is true and complete to the OLCON, D 1515 best of my knowledge and belief. DIST. 3 1500 Position Company Date I hereby certify that the well location shown on this plat was platted from field notes of octual surveys made by me or under my supervision, and that the same Hegistered Professional Engineer and/or Land Surveyor ... 1870 1880