

STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

NO. OF COPIES REC	EIVED	
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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OIL		
TRANSPORTER	GAS	
OPERATOR		
PRORATION OFFICE	:	

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

DECLIEST FOR ALLOWARIE

GAS			REQU		H ALLOW	ADLE			
OPERATOR				Α	ND		A P	A =	
PRORATION OFFICE		AUTHOR	ZATION TO	TRANSI	PORT OIL	AND NATUR	AL GAD E	GEIVE	
							IN -	o Public	!! }
Operator						,	UU		
Tenneco Oil Comp	any E-F	WRMD	•.				SE	P 06 1985	
Address			-						
P. O. Box 3249,	Englewood	I, CO 80	0155				OIL (CON. DIV	_
Reason(s) for filing (Check proper	box)					Other (Please ex		DIST. 3	
New Well	Change in Trans	sporter of:					,	J.01. Q	
Recompletion	Oil		Dry G	ias					
<u> </u>	$\overline{}$	10	♥ 1	ensate		Well Na	ame		
Change in Ownership	Casinghe	ad Gas	Cond-	ensate					
if change of ownership give name and address of previous owner	El F	aso Nati	ural Gas	, P.O.	Box 49	90, Farm:	ington, NM 8	7499	
II. DESCRIPTION OF WE	LL AND LEA	SE							
Lease Name		Well No.	Pool Name, Inc	luding Form	ation		Kind of Lease	USA	Lease No.
Gartner LS		5 A	Blanco-	-MV			State, Federal or Fee	SF	080597
Location		L	<u> </u>				<u> </u>		
F	151	5		N			1500	لما	
Unit Letter	::		Feet From The	·		Line and		Feet From The	
0.77			2011			01.1		O T	
Line of Section 27		Township	30N		Range	8W	, NMPM,	San Juan	County
III. DESIGNATION OF TE	RANSPORTER	R OF OIL A	ND NATURA	AL GAS	Address (G	ive address to whic	h approved copy of this	form is to be sent)	
Conoco Inc. Surf	ace Trans	portation	on		P. 0). Box 460), Hobbs, N M	1 88240	
Name of Authorized Transporter of							h approved copy of this		
El Paso Natural			•		P. 0). Box 499	00, Farmingt	on, NM 87499)
	. Ur	it Sec.	Twp.	Rge.	Is gas actu	ally connected?	When		
If well produces oil or liquids, give location of tanks.		F 27	30N	8M		Yes			
If this production is commingled with	 h that from any oth	er lease or pool, g	give commingling	order numbe	r				
NOTE: Complete Parts I	v anu v on n	5V5/35 3/UB	ii iiecessaiy	7.					
VI OFFICIOATE OF CO	MADI IANICE				н	(OIL CONSERVAT	ION DIVISION	
VI. CERTIFICATE OF CO						VED.		SEP (6,1985
I hereby certify that the rules and r	egulations of the C	Oil Conservation	Division have be-	en complied	APPRO	VEU.	/ \	<u> </u>	_ , '9

BY

TITLE

VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.
Stort M-Kinning
Sr. Regulatory Analyst
(Title)
<u>SEP 1 1995</u>
(Date)

:D.	OIL CONSE	RVATION [OVSEP	0 6, 198 5	
\leq	170				
	1000	avy .	SUP	ERVISOR DISTRICT	#

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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Choke Size

IV. COMPLETION DATA

Testing Method (pilot, back pt.)

Actual Prod. Test - MCF/D	Length of Test	98	S. Condensate/MMCF		Gravity of Condi	ensate	
AS WELL							
6	2017	200	ter - Bbls.		Gas - MCF		
Actual Prod. During Test	Oil - Bbls.	-701	3 4 8 701	· · · · · · · · · · · · · · · · · · ·	3511 505		
teal to digna-	Tubing Pressure	EO Ca	sing Pressure		Choke Size		
Oste First New Oil Bun To Tanks	Date of Test	D014	ncing Method (Flow, pump. ga) lift, efc.)		-	<u>.</u>
TEST DATA AND REQUES	T FOR ALLOWABLE OIL WE	g9T) q9b	i must be after recovery of totall or be for the formus.	volume of load o	upə əd taum bna liq	olle dot b os oxe to ot le	10) sidewolle
							72
HOLE SIZE	CASING & TUBING	321	DEPTH SET		S	PCKS CEMENT	1
	TUBING,	SING, AND CI	MENTING RECORD				
Perforations					Depth Casing S	eou	
Elevations (DF, AKB, AT, GA, etc.)	Name of Producing Formation	01	oil/Gas Pay		Tubing Depth		
1345 GO 18 BNB 30/ 300(chlo)	. 3	_	2 0/0				
Date Spudded	Date Compl. Ready to Prod.	01	al Depth	·····	.O.T.B.9		·
Designate Type of Completion	Oil Well	en i llew sas	w Well Workover	Deepen	Plug Back	Same Res'v Diff	Diff. Res. y
V. COMPLETION DATA		•					

Tubing Presseure (Shut-in)

Casing Pressure (Shut-in)

EL PASO NATURAL GAS COMPANY DEVIATION REPORT

Name Of Company			Addre	16		
Name of company	EL PASO NATURAL GAS	CO.	BO	X 990.	FARMINGTON, NEW M	EXICO
	The state of the s	Well No.	Unit Letter	Section	Township	Ronge
Legse	GARTNER	5Δ	F	27	30 - N	8-W
	GARINER				County	
Pool	RIANCO MESA VERDE				SAN JUAN	

DEPTH		DEVIATION
2331		10
550 '		3/4 ⁰
811'	·	10
1539'	•	10
2093'		10
2686'		1 ⁰
3750!		1°
4598'		1 ⁰
5290'		10

I, the undersigned, certify that I, acting in my capacity as patroleum 1978 near of El Paso Natural Gas Company, am authorized by said Company to make ON isomport; and that this report was prepared by me or under my supervision and deletions and that the facts stated therein are true to the best of my knowledge and belief.

							W	Walan	gon		
Subscribed	and	sworn	to	before	me	this			day of	, ,	197

Notary Public in and for San Juan County, New Mexico

EL PASO NATURAL GAS COMPANY

OPEN FLOW TEST DATA

DATE March 21, 1978

Operator		Lease	
El Paso Natural (Gas Company	Gartner #5-A	
Location	•	County	State
NW 27-30-08		San Juan	New Mexico
Formation		Pool	
Mesa Verde		Blanco	
Casing: Diameter	Set At: Feet	Tubing: Diameter	Set At: Feet
4 1/2	52901	2 3/8	5213'
Pay Zone: From	То	Total Depth:	Shut In
4188	5232	52901	3-14-78
Stimulation Method		Flow Through Casing	Flow Through Tubing
Sandwater Frac			

Choke Size, Inches		Choke Constan	t: C			
Shut-in Pressure, Casing,	PSIG 613	+ 12 = PSIA 625	Days Shut-In	Shut-In Pressure, Tubing	PSIG 329	+ 12 = PSIA 341
Flowing Pressure: P	PSIG	+ 12 = PSIA		Working Pressure: Pw	PSIG	+ 12 = PSIA
Temperature:		n =	, , -	Fpv (From Tables)		Gravity
T= °F Ft	=					Fg =

CHOKE VOLUME = Q = C x P, x F, x Fg x Fpv

Q =

_____ MCF/D

OPEN FLOW = Aof = Q
$$\begin{pmatrix} & & & \\ & \frac{P_c}{P_c} & P_w \end{pmatrix}$$

Aof =_____MCF/D

TESTED BY N. Waggoner

WITNESSED BY_____



Well Test Engineer