

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENVR Other _____

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1515' FNL, 1500' FWL
 At top prod. interval reported below
 At total depth

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
SF-080597
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
Gartner LS
 9. WELL NO.
5A
 10. FIELD AND POOL, OR WILDCAT
Undes. Fruitland Coal
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 27, T30N R8W
 12. COUNTY OR PARISH
San Juan
 13. STATE
NM

15. DATE SPUNDED 11/9/77 16. DATE T.D. REACHED 10/17/77 17. DATE COMPL. (Ready to prod.) 11/1/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5881' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5290' KB 21. PLUG, BACK T.D., MD & TVD 5273' KB 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2497-2622' KB Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-CCL 27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)
 CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED
 9 5/8" 32.3# 232' KB 12 1/4" 224 CF
 7" 20.0# 3002' KB 8 3/4" 353 CF

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OIL CON. DIV. DIST. 3

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	232' KB	12 1/4"	224 CF	
7"	20.0#	3002' KB	8 3/4"	353 CF	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2850' KB	5290' KB	430 CF		1 1/4"	2624' KB	2722' KB

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2497-2517'	2579-84'	120	JSPF 60'	2497-2622' KB	Acidized w/1200 gals 15% wgt HCL. Frac w/147,000# 20/40 sd & 95,000 gal 70Q foam w/20# gel 2% KCl wtr.
2536-52'	2611-22' KB				
2560-64'					
2570-74'					

33. PRODUCTION
 DATE FIRST PRODUCTION 10/10/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/1/85	3 hrs	3/4"	→		74.1		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs to be forwarded. ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED John M. Lunny TITLE Senior Regulatory Analyst DATE NOV 20 1985

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo-Alamo Kirkland Fruitland	1590' 1685' 2360'	1685' 2360' 2676'	Sandstone & siltstone Shale w/interbedded siltstone Interlayered shale, siltstone w/coal beds ** all terms expressed in KB			