

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-080597	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1515' FNL, 1500' FWL		8. FARM OR LEASE NAME Gartner LS	
14. PERMIT NO.		9. WELL NO. 5A	
15. ELEVATIONS (Show whether of RT, GR, etc.) 5881' GL		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T30N R8W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) dual to ftr coal	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/8/85 MIRUSU. Kill the well w/2% KCl wtr. NDWH. NUBOP. Top of fill @ 5218'. Total fill 55'.

10/9/85 RIH w/wireline and set Model "D" production pkr w/knockout plug @ 3722'. Dumped 2 sx of sand on top. PT csg to 2500 psi. Change out the wellhead. PT tbghd and csg to 2500 psi. Change out the wellhead. PT tbghd and csg to 2500 psi. RIH GR/CNL/CCL. Run logs from 2732'-200'.

10/10/85 PBDT 5273'. RIH w/4" csg gun. Perf the Fruitland Coal w/2 JSPF - 2497-2517' 2536-52', 2560-64', 2570-74', 2579-84', 2611-22'; 60 ft. 120 holes. PU 7" fullbore pkr, well unloaded. Estb'd rate down csg 19 BPM 1950 psi. ISIP on the breakdown 1560. Acidized and balled off down csg w/1200 gal 15% weighted HCL 181 1.1 S.G. ball sealers. Acid away at 15 BPM 1700 psi. Ball action was good. Ball Off was complete. Frac dwn csg w/147,000# 20/40 sand, 95,000 gal 70Q foam w/20# gel 2% KCl wtr. Well treated at 2410 psi at 40 BPM. ISIP = 2490 psi. Shut in 2 hrs. Flow back thru tapped bull plug. Making a little sand after 5 min.

10/11/85 Kill well w/2% KCL. RIH 2-3/8" longstring w/btm seal assy and blast jts in place. RIH 1-1/4" shortstring w/SN, perf sub on btm. Long string landed at 5209'. Shortstring landed at 2624'. NDBOP. NUWH. Pumped out both sides. RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Scott McKinnis*

TITLE

Senior Regulatory Analyst

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

OCT 18 1985

FARMINGTON RESOURCE AREA

BY.....

\*See Instructions on Reverse Side

NMOCC