

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-080597

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gartner A #5A

9. API Well No.

3004522368

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Kelly Stearns

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4457

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1515' FNL 1500'FW Sec. 27 T 30N R 08W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Check for Csg Leak

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Test anchors. MIRUSU. NDWH and NUBOP.
- 2) Circulate sand and formation water out with Nitrogen, if necessary.
- 3) TOOH with 2 3/8" tbg set at 5139'.
- 4) Set RBP. Pressure test casing to 1000 PSI. Identify location of leak (possibly TOL or old FT squeeze), if any. If leak is identified, proceed with casing squeeze.
- 5) WOC 24 hrs. Drill out cement. Pressure test casing to 1000 PSI. (Note amount of time pressure holds). If pressure test fails, determine location of leak and prepare to squeeze casing leak.
- 6) If no leak is found, TOOH with RBP.
- 7) TIH with tubing. Reland at 5140'. Clean out with nitrogen foam.
- 8) Return well to production.

RECEIVED
JUN 27 1994

OIL CON. DIV.
DIST. 3

070 FARMINGTON, NM
JUN 17 PM 1:52

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed

Kelly Stearns

Title

Business Analyst

Date

06-13-1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

APPROVED

JUN 20 1994
DISTRICT MANAGER