

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078128

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Turner

9. WELL NO.

1A

10. FIELD AND POOL OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-50-N, R-9-W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1460' S, 1180' E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5867' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-02-77 T.D. 2959'. Ran 72 joints 7", 20#, K-55 intermediate casing, 2947' set at 2959'. Cemented with 325 cu. ft. cement. W.O.C. 12 hours, held 1200#/30 minutes. Top of cement at 2600'.

04-06-77 T.D. 5193'. Ran 76 joints 4 1/2", 10.5#, K-55 casing liner. 2411' set 2782- 5193'. Float collar set at 5176'. Cemented with 415 cu. ft. cement. W.O.C. 18 hours.

05-03-77 P.B.T.D. 5176'. Cement bond log indicated 12' of good cement above top of Cliff House at 4190'. Perfed 2 squeeze holes at 4120'. Set full bore packer at 3856' and mixed 100 sacks cement. Squeezed to 3500 PSI with 5 sacks. Reversed out 75 sacks and left 20 sacks cement in casing. Re-set packer at 3736' and pressure squeezed to 3500 PSI - held ok.

05-05-77 Perfed C. H. 4190-4202, 4222-34, 4277-85, 4308-12, 4332-50, 4361-67, 4382-90 with 12 shots per zone. Fraced with 80,000#--20/40 sand and 67,960 gallons water. Dropped 6 sets of 12 balls each. Flushed with 5170' gallons water. Perfed Menefee 4488-4500, 4576-86, 4610-24, 4640-52 with 12 shots per zone. Fraced with 35,000#--20/40 sand and 30,830 gallons water. Dropped 3 sets of 12 balls each. Flushed with 5,330 gallons water. Perfed Point Lookout 4774-92, 4802-12, 4822-30, 4842-50, 4860-65, 4883-95, 4914-20, 5042-56, 5120-38 with 12 shots per zone. Fraced with 76,500#--20/40 sand and 60,350 gal wtr. Dropped 7 sets of 12 balls each. Flushed w/ 5,460 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

Larry Stadfeld

TITLE

Drilling Clerk

DATE

May 9, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE