

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42 R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078128

6. IF INDIAN, ALGONQUIN OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Turner

9. WELL NO.

#1A

10. FIELD AND PEG, OR WILDCAT

Blanco Mesa Verde

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 28, T-30-N, R-9-W

N.M.P.M.

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1460' S, 1180' E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

13. STATE

15. DATE SPUDDED

03-29-77

16. DATE T.D. REACHED

04-05-77

17. DATE COMPL. (Ready to prod.)

05-13-77

18. ELEVATIONS (OF RKE, RT, GR, ETC.) *

5867' GL

20. TOTAL DEPTH, MD & TVD

5193'

21. PLUG, BACK T.D., MD & TVD

5176'

22. IF MULTIPLE COMPL.,
HOW MANY *23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-5193

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD) *

4190-5138 (MV)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

1L-GR; CDL-GR; Temperature Survey; Cement Bond Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36"	215'	13 3/4"	224 cf.	
7"	20#	2959'	8 3/4"	325 cf.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2782'	5193'	415 cf.		2 3/8"	5114'	

31. PERFORATION RECORD (Interval, size and number)

4190-4202, 4222-34, 4277-85, 4308-12, 4332-50, 4361-67, 4382-90 w/12 SPZ.
4488-4500, 4576-86, 4610-24, 4640-52 w/12 SPZ. 4774-92, 4802-12, 4822-30, 4842-50, 4860-65, 4883-95, 4914-20, 5042-56, 5120-38 with 12 shots per zone.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4190-4390	80,000# sd; 67,900 gallon wtr.
4488-4652	35,000# sd; 30,850 gallon wtr.
4774-5138	76,500# sd; 60,550 gallon wtr.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gauge , etc.)				WELL STATUS (Producing or shut in)	
		After Frac Gauge - 3533 MCF/D				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
05-13-77							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)	
SI 292	SI 547					74.1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

C. R. Wagner

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

Drilling Clerk

DATE

May 18, 1977

*(See Instructions and Spaces for Additional Data on Reverse Side)