

3

DISTRIBUTION	
SALE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and
Effective 1-1-65

I. OPERATOR

Operator
El Paso Natural Gas Company

Address
P. O. Box 990, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Turner	Well No. 1A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, (Federal) or Fee	Lease No. SF 07812
Location Unit Letter I 1460 Feet From The South Line of 1180 Feet From The East Line of Section 28 Township T-30-N Range R-9-W, NMPL, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit I Sec. 28 Twp. 30-N Rng. 9-W

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv. Diff. Res
		X	X				
Date Spudded 03-29-77	Date Compl. Ready to Prod. 05-13-77	Total Depth 5193'	5176'				
Elevations (DF, PKB, RT, GR, etc.) 5867' GL	Name of Producing Formation Mesa Verde	Top of Pay 4190'	5114'				
Perforations 4190-4202, 4222-34, 4277-85, 4308-12, 4332-50, 4361-67, 4582-90, 4488-4500, 4576-86, 4610-24, 4640-52, 4774-92, 4802-12, 4822-30, 4842-50, 4860-65, 4883-95, 4914-20, 5042-56, 5120-38'		Depth of Perforations 5193'					
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	CUMULATIVE CEMENT				
13 3/4"	9 5/8"	215'	224 cu. ft.				
8 3/4"	7"	2959'	325 cu. ft.				
6 1/4"	4 1/2" liner	2782-5193'	415 cu. ft.				
	2 3/8"	5114'	tubing				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 292	Casing Pressure (Shut-in) 547	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. B. Lucas
(Signature)
Drilling Clerk
(Title)
May 18, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY Original _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Form O-104 must be filed for each well to which it applies.