

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42 R1424
LEASE DESIGNATION AND SERIAL NO.

SF 078439

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such proposals.)

1. NAME OF OPERATOR
Union Texas Petroleum, A Division of Allied Chemical Corporation

2. ADDRESS OF OPERATOR
Suite 1122, 1860 Lincoln Street, Denver, Colorado 80295

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

SE NW Section 7-T31N-R9W (1840' FNL, 900' FWL)

4. DEPTH OF WELL (Show whether ME, RL, GL, etc.)
5900 GL

5. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NATURE OF INTENTION TO:

SUBSEQUENT REPORT OF:

1. WATER SHUT-OFF
2. PLUG-TREATMENT
3. REPAIR OR ABANDON
4. REPAIR WELL
5. OTHER

6. WATER SHUT-OFF
7. PLUG-TREATMENT
8. REPAIR OR ABANDON
9. OTHER

Completion

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

10. (If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in completion unit 5/17/77.

Perforated Point Lookout 5710-20, 5728, 5736-48, 5756-72, 5776, 5781-88, 5794-5800, 5811, 5820, 5837, 5913, 5967. Fraced w/70,000 gal. KCl water and 70,000# sand. Set bridge plug at 5690'.

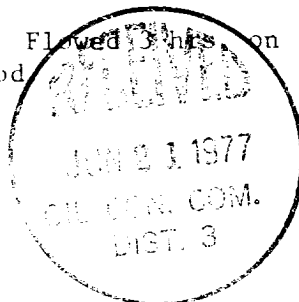
Perforated Menafee 5411-21, 5436-48, 5461, 5478-86, 5555, 5583-94. Fraced w/50,000 gal. KCl water and 50,000# sand. Set bridge plug at 5376'.

Perforated Cliffhouse 4998-5004, 5097, 5138-41, 5289-5304, 5308-18, 5324-28, 5332-36, 5340-48, 5355, 5359. Fraced w/50,000 gal. KCl water and 50,000# sand. Drilled out bridge plugs and cleaned out to 5975'.

Ran 2-3/8" OD production tubing to 5956'. Moved out completion unit 5/29/77. Cleaned up Mesaverde perforations.

Conducted one point potential test 6/10/77. Flowed 3 hrs. on 3/4" choke with FTP 304, FCP 639 at rate of 3878 mcfpd. CAOF 10,885 mcfpd.

Shut in, waiting on pipeline connection.



11. (If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SIGNED: *[Signature]*

TITLE: Assistant Dist. Prod. Manager DATE: June 17, 1977

(This space for Federal or State office use.)

APPROVED BY: _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE:

DATE: