Form 9-331 (May 1960)

Approved 2/25/77

16.

STATES SUBMIT IN TRIPLICATE* THE INTERIOR (Other instructions on re-UNITED STATES

6696 GL

5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY	SF 078439	OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			
1	7. UNIT AGREEMENT NAM	1E	
OHL GAS WELL X OTHER 2. NAME OF OPERATOR 1. Division of Allied Chemical Corporation	8. FARM OR LEASE NAME Johnston-Fede		
Union Texas Petroleum, A Division of Allied Chemical Corporation	9. WELL NO.		
3. ADDRESS OF OPERATOR Suite 1122, 1860 Lincoln Street, Denver, Colorado 80295	8 A		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde Field		
SW SE Section 7-T31N-R9W (790' FSL, 1450' FEL)	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 7-T31N-R9W		
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)	12. COUNTY OR PARISH	l .	
14, 12441 av.	San Juan	New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

	Check	White pay is in				
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Nots: Report results of management of the completion		
					Time autimosed data of ata	rtino

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drilled 13-3/4" hole to 299'. Set 9-5/8" OD 36# K-55 new casing Spudded 3/27/77. at 299'. Cemented with 275 sx Class "B" cement plus 2% CaCl2. Circulated cement. Tested casing to 1000 psi, held 0.K. On 3/31/77, drilling 8-3/4" hole at 2625'.

SIGNED SIGNED	TITLEASSISTANT Dist. Prod. Manager	DATE 4/7/77
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLEI	DATE