

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnston-Federal

9. WELL NO.

8 A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 7-T31N-R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

19. ELEV. CASINGHEAD

6696

23. INTERVALS DRILLED BY

Surface to TD

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

3. NAME OF OPERATOR
Union Texas Petroleum, A Division of Allied Chemical Corporation

4. ADDRESS OF OPERATOR
Suite 1122, 1860 Lincoln Street, Denver, Colorado 80295

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
SW SE Section 7-T31N-R9W (790' FSL, 1450' FEL)

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPOOLED

3/27/77

16. DATE T.D. REACHED

4/13/77

17. DATE COMPL. (Ready to prod.)

5/10/77

18. ELEVATIONS (OF, REB, RT, GB, ETC.)*

6696 GL

20. TOTAL DEPTH, MD & TVD

6031

21. PLUG, BACK T.D., MD & TVD

5998

22. IF MULTIPLE COMPL., HOW MANY*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Mesaverde 5380-5983

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-Ind, CDL-GR, SWN-GR

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	299	13-3/4"	275 sx	None
7"	23	3650	8-3/4"	600 sx	None

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4-1/2"	3469	6030	275	--

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5988	

31. PERFORATION RECORD (Interval, size and number)

Point Lookout: 5768-88, 5801, 5806-14, 5818,
5824-58, 5862, 5866-68, 5874-76, 5886-94,
5904, 5926-28, 5979-83
Cliffhouse: 5380-88, 5396-5404, 5410-13,
5420-52

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5768-5983	50,000 gal. gelled wtr & 50,000# s
5380-5452	50,000 gal. gelled wtr & 50,000# s

33. PRODUCTION

33.

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

SI waiting on pipeline

Flowing

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

5/9/77

3

3/4"

→

-0-

411

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FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

257

587

→

-0-

3288

-0-

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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Joe Ellsedge

Dist. 3

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Assistant Dist. Prod. Manager DATE 5/17/77

*(See Instructions and Spaces for Additional Data on Reverse Side)