	1		1	
NO. OF COMES RECEIVED 5	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-134	
SANTA FF		OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE		AND	CAS	
u.s.G.s.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURA .	GAS	
LAND OFFICE				
TRANSPORTER GAS /		•		
OPERATOR /				
PRORATION OFFICE				
	um, A Division of Allied Che	mical Corporation		
	dii, A Division of Affica end			
Suite 1122, 1860 Li	ncoln Street, Denver, Colora	ido 80295	<u> </u>	
Reason(s) for filing (Check proper		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	. Cil Dry Gus	<u> </u>		
Change in Ownership	Casinghead Gas Condens			
If change of ownership give nar	ne			
and address of previous owner.				
II. DESCRIPTION OF WELL A	ND LEASE		Kind of Lease	
Lease Mame	Well Mo. Foot Man	e, Including Formation	State, Federal or Fee Federal	
Johnston-Federal	O N Diam			
Location	700 South	and 1450 Feet Fro	m The East	
Unit Letter 0	790 Feet From The South Line	e andTest 1 to		
Line of Section 7	, Township 31 North Range	9 West , NMPM,	San Juan County	
Line of Section	,		•	
H. DESIGNATION OF TRANSI	PORTER OF OIL AND NATURAL GAS	S Address (Give address to which (p)	proved copy of this form is to be sent)	
Name of Authorized Transporter	of Oil or Condensate X	1921 Bloomfield Black	I., Farmington, NM 87401	
Plateau, Inc.	of Casinghead Gas or Dry Gas X	Address (Give address to which op)	proved copy of this form is to be sent)	
El Paso Natural Gas			Ington, New Mexico 87401	
If well produces oil or liquids,	Lintt Sec. Two, Rge.		Is gas actually connected? When	
give location of tanks.	0 7 31N 9W	No		
If this production is commingly	ed with that from any other lease or pool,	give commingling order number _		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Res'v. Diff. Res'v.	
Designate Type of Com		X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
3/27/77	5/10/77	6031	Tubing Depth	
Pool	Name of Producing Formation	Top Oil/Gas Pay 5380	5988	
Blanco Mesaverde	Mesaverde	3300	Depth Casing Shoe	
Perforations				
5380-5983	TUBING, CASING, ANI	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
13-3/4"	9-5/8"	299	275	
8-3/4"	7"	3650 3469 -6 030	275	
6-1/4"	4-1/2" liner	3469-6030	213	
	Township (Township)	the recovery of total volume of load	oil and must be equal to or exceed top allow	
V. TEST DATA AND REQUE	ST FOR ALLOWABLE (lest must be a able for this d	epth or be for full 24 hours;		
OIL WELL Date First New Oil Run To Tan	ks Date of Test	Producing Method (Flow, pump, go	as lift, etc.)	
			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure		
	Oil-Bbls.	Water-Bbls.	Gas-MCF.	
Actual Prod. During Test	J			
			•	
GAS WELL		150.0	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Granif or Contactions	
3288	3 hrs. Tubing Pressure	Casing Pressure	Choke Size	
Testing Method (pitot, back pr. Positive choke	Tubing Pressure 257	587	3/4"	
	N IANCE	OIL CONSE	RVATION COMMISSION	
VI. CERTIFICATE OF COMP	LIMITOL			
I haraby cortify that the rule	es and regulations of the Oil Conservation	APPROVED	, 19	
	plied with and that the information given to the best of my knowledge and belief.	BY Crising Digita	os A. M. Eendrick	
above is true and complete	1			
, i	- J - 1 - 1	(1		
<i>;</i>	D-11011	This form is to be fire	d in compliance with RULE 1104.	
An	112/11/2	i a a a a a a a a a a a a a a a a a a a	allowable for a newly drilled or deepens ompanied by a tabulation of the deviation	
	(Signature)	tests taken on the well 11	accordance with ROLE !!!	
<u> Assistant Distric</u>	t Production Manager (Title)	able on new and recomplist	m must be filled out completely for allowed wells.	
May 17, 1977	·	7 77	till and till only for changes of owne	
riay 1/3/1/	(Date)	well name or number, or tran	asporter, or other such change of condition	

Separate Forms C-1 14 must be filed for each pool in multiply