

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
790'FSL, 1450'FEL, Sec.7, T-31-N, R-9-W, NMPM

5. Lease Number
SF-078439

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Johnston Federal #8A

9. API Well No.
30-045-22371

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to close the existing earthen production pit on the above location.
Based on the attached laboratory results and data form, this earthen production
pit meets all closure guidelines.

RECEIVED
MAY - 4 1995
OIL CON. DIV.
DIST. 3

070 INFORMATION NM
24 SEP 21 AM 9:15

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (CAB) Title Regulatory Affairs

Date 9/20/94

(This space for Federal or State Office use)
APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

APPROVED
Date APR 27 1995 [Signature]

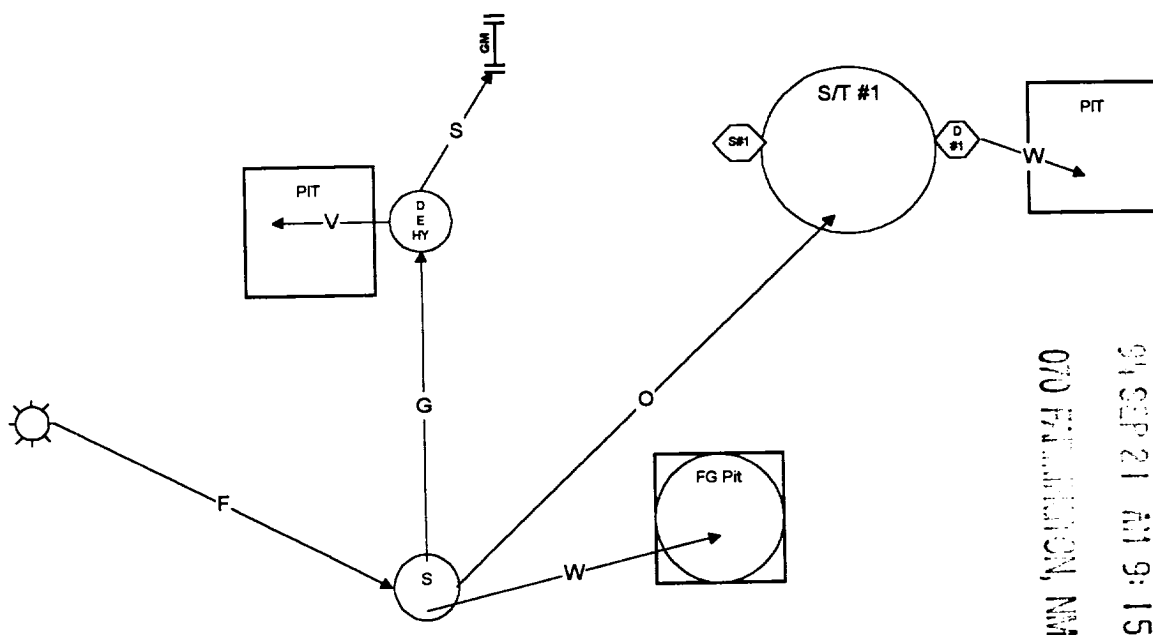
DISTRICT MANAGER

NMOC

MERIDIAN OIL, INC.

DPNO: 13036S
 WELLNAME: JOHNSTON FEDERAL 8A
 LEASE#: NMSF078439
 LOCATION: Unit: 0 Sec: 07 Twn: 031N Rng: 009W
 ORIGINAL: 12/21/93 REVISED:

The site security plan is located at:
 Meridian Oil Inc.
 3535 E. 30th Street
 Farmington, NM 87402



070 FARMINGTON, NM

91 SEP 21 AM 9:15

070 FARMINGTON, NM

Attachment to the Site Facility Diagram - Lease NM
 General sealing of valves. Sales by tank gauging
 PRODUCTION PHASE: All drain valves and all sales
 valves are sealed closed.
 SALES PHASE: The tank from which sales are being
 made will be isolated by sealing closed the drain
 valve, fill valve, and the equalizer valve(s)
 during sales.

DRAINING PHASE: The tank being drained will
 be isolated by sealing closed the sales valve, fill
 equalizer valve(s), and the drain valves on the
 other tanks.

SEALING OF VALVES:

Tank S/T1 - S#1, D#1, SEALED - SHUT
 Tank S/T2 -
 Tank S/T3 -
 Tank S/T4 -

Environmental Laboratories
Bethany Tech Center • Suite 190
400 W. Bethany Rd. • Allen, Texas 75002

July 15, 1994

REPORT OF: Liquid/Soil Analysis
REPORT TO: Mr. Shawn Charles
Meridian Oil Inc.
3535 E. 30th
Farmington, NM 87401
SAMPLE DATE: July 06-08, 1994
SAMPLE RECEIVED: July 13, 1994
TIME RECEIVED: 9:05AM
SAMPLE COLLECTED BY: Shawn Charles - Customer
SAMPLE NUMBER: See Below

RESULTS:

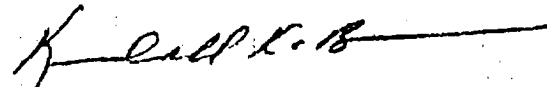
<u>Sample Number</u>	<u>Sample Date</u>	<u>Sample I.D.</u>	<u>TPH (mg/kg)</u>
39184*	07/09	Johnston Fed/7/EA/1	<1.0
Detection Limit			1.0
39185	7/07	Johnston Fed/8A/1A/1 Johnston Fed 8A	1600
39186	7/08	Maddox Fed/D/COM/E/1	3600
Detection Limit			100

Quality Control Information

<u>Parameter</u>	<u>Sample Preservation</u>	<u>EPA Method</u>	<u>C.V.%</u>	<u>Standard Deviation</u>	<u>Spike Recovery%</u>	<u>Date of Analysis</u>	<u>Time of Analysis</u>	<u>Analyst</u>
Extraction - Water		3510				07/13/94	3:00PM	M. Hollingsworth
Extraction - Soil		3550				07/13/94	2:30PM	D. Leafu
Sample Number:	39184							
TPH	H ₂ SO ₄ to pH <2/Cool 4°C	418.1	1.3	± 0.05	98	07/14/94	2:25PM	M. Hollingsworth
Sample Number:	39185-39186							
TPH	Cool to 4°C	418.1	4.5	± 0.004	106	07/14/94	2:15PM	M. Hollingsworth

* Reported in mg/l.

Respectfully submitted,



Kendall K. Brown
President

U KKB/scd

Local: (214) 727-1123

Long Distance: (800) 228-ERM1

FAX: (214) 727-1175

ERMI

Laboratory: ERM Environmental Laboratories
Address: Bethany Tech Center
400 W. Bethany, Suite 190
Allen, Texas 75002
Phone No.: (214) 727-1123 or (800) 228-ERM1
Fax No.: (214) 727-1175
Contact: Sharman Brown

Client: MERIDIAN OIL INC
Address: 5535 E 30th
FARMINGTON NM
87401
Phone No.: (505) 326-9537
Fax No.: (505) 326-9725
Contact: Shawn Charles
(505) 326-4813
Sampler: SC - C11
(signature)

Date Sampled: _____

[illegible]

District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

(Revised 3/9/94)

PIT REMEDIATION AND CLOSURE REPORT

Operator: Meridian Oil Inc. Telephone: 326-9537
Address: PO Box 4289, Farmington, New Mexico 87499-4289
Facility Or: Johnston Federal #84 pit #1
Well Name _____
Location: Unit or Qtr/Qtr Sec 0 Sec 7 T 31N R 9W County San Juan
Pit Type: Separator ☒ Dehydrator ☒ Other _____
Land Type: BLM ☒ State _____, Fee _____, Other _____

Pit Location: Pit dimensions: length 28', width 20', depth 5'
(Attach diagram) Reference: wellhead ☒, other _____
Footage from reference: 60'
Direction from reference: 52° Degrees _____ East North _____
of
☒ West South ☒

Depth To Ground Water:
(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)

Less than 50 feet (20 points)
50 feet to 99 feet (10 points)
Greater than 100 feet (0 Points) 0

Wellhead Protection Area:
(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)

Yes (20 points)
No (0 points) 0

Distance To Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)

Less than 200 feet (20 points)
200 feet to 1000 feet (10 points)
Greater than 1000 feet (0 points) 0

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: _____ Date Completed: 7/7/94

Remediation Method: Excavation _____ Approx. cubic yards _____
(Check all appropriate sections) Landfarmed _____ Insitu Bioremediation _____
Other _____

Remediation Location: Onsite _____ Offsite _____
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: _____

Ground Water Encountered: No _____ Yes _____ Depth _____

Final Pit: Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths)
Sample location Center of pit at the bottom
Sample depth 3 feet below the bottom surface of the pit
Sample date 7/7/94 Sample time _____
Sample Results
Benzene(ppm) _____
Total BTEX(ppm) _____
Field headspace(ppm) 6.9
TPH 1600

Ground Water Sample: Yes _____ No ☒ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 9/20/94

SIGNATURE Craig A. Bock

PRINTED NAME Craig A. Bock
AND TITLE Assoc. Environmental Eng.