

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

55 OCT 16 PM 3:28

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
790' FSL, 1450' FEL, Sec. 7, T-31-N, R-9-W, NMPM

5. Lease Number  
SF-078439  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
8. Well Name & Number  
Johnston Federal #8A  
9. API Well No.  
30-045-22371  
10. Field and Pool  
Blanco Mesaverde  
11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

OCT 2 1995

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (VGW5) Title Regulatory Administrator Date 10/12/95

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Date

APPROVED

OCT 17 1995

DISTRICT MANAGER

NMOC

## WORKOVER PROCEDURE - TUBING REPAIR

Johnston Federal #8A  
DPNO 13036S  
Blanco Mesaverde  
Section 7, T31N, R09W  
San Juan County, New Mexico

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI safety regulations.
2. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH w/2 3/8" tbg (197 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations.) PU and RIH with 3 7/8" bit and 4 1/2" 10.5# casing scraper to PBTD (5998'). TOOH w/bit and casing scraper. TIH w/hydrostatic bailer and CO fill. POH.
4. PU 4 1/2" RBP and RIH. Set @ 5280'. Load hole w/1% KCl water. Pressure test casing to 750#. (If casing does not test, dump 1 sx of sand on top of RBP. Notify Operations Engineer. Isolate failure and repair.) Release RBP and POH.
5. RIH open-ended w/2 3/8" 4.7# tbg, SN one joint off bottom. (Rabbit tubing in derrick before running in hole.) Land @ 5983'.
6. ND BOP, NU wellhead, rig down, move off location, and restore location.

Recommended: Gaye White  
Operations Engineer

Approval: RC A 12/11  
Drilling Superintendent

Contacts: Operations Engineer

Gaye White

326-9875

VGW

# JOHNSTON FEDERAL #8A

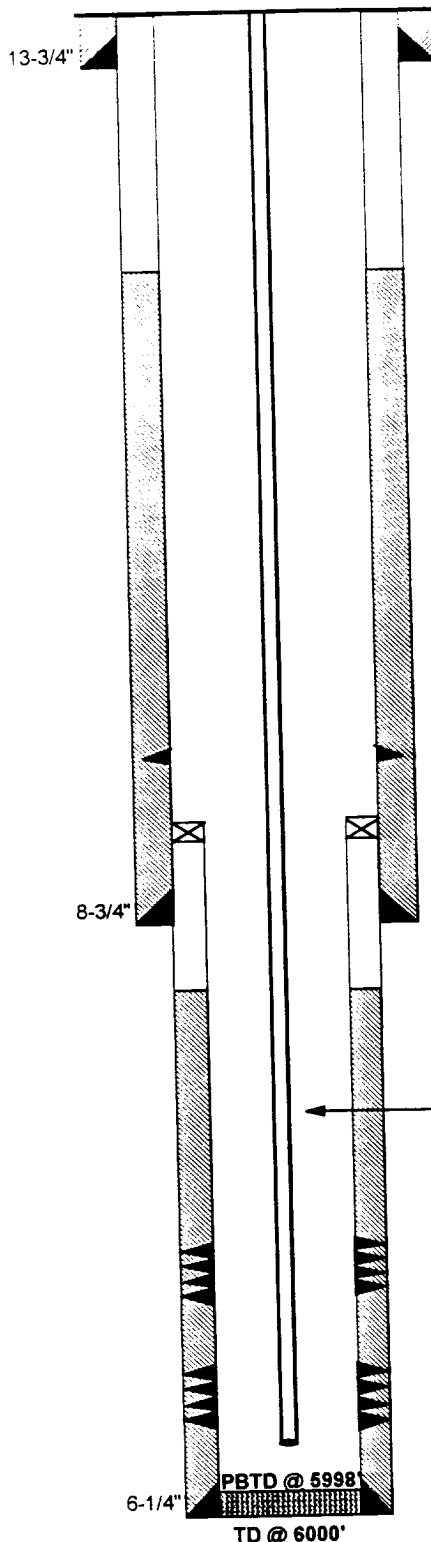
Current -- 10-10-95

DPNO: 13036S  
Blanco Mesaverde

790' FSL, 1450' FEL

Sec. 7, T31N, R09W, San Juan County, NM  
Longitude / Latitude: 107.816559 - 36.907532

Spud: 03-27-77  
Completed: 05-10-77  
Workover: 02-05-93  
Elevation: 6696' (GR)  
Logs: GR-Ind., CDL-GR.  
SWN-GR, TS, CBL



9-5/8", 36#, K55 csg. set @ 399'  
Circ. 275 sx. cmt. to surface

TOC @ 2250' (TS)

Sqz. w/150 sx cmt., did not get complete sqz.

2/93 Workover: TOOH w/ 2-3/8" tbg,  
locate hole in tbg. @ 3600', change out  
3 bad jts. Land tbg.

7", 32#, N80/K55 csg set @ 3658'.  
Cmt. w/600 sx.

TOC @ 4060' (CBL)

2-3/8", 4.7#, J55 8Rd, EUE (197 jts., 5961')  
tbg. set @ 5988'.

Cliffhouse perms @ 5380'-88', 5396'-5404',  
5410'-13', 5420'-52' - 51 holes. Frac w/  
50,000 gal. gelled wtr., 50,000# sd.

Pt. Lookout perms @ 5768'-88', 5801', 5804'-14',  
5818', 5824'-58', 5862', 5866'-68', 5874'76'  
5886'94', 5904', 5926'-28', 5979'-83'. Frac w/  
50,000 gal. gelled wtr., 50,000# sd.

4-1/2", 10.5#, K55 liner set from  
3469' - 6030', cmt w/275 sx.

Cliffhouse @ 5074'

Menefee @ 5462'

Point Lookout @ 5763'

## Initial Potential:

Initial AOF: 10,420 5/9/77  
Initial SITP: 652 Psig 5/9/77  
Last SITP: 298 Psig 8/16/93

## Production History:

Well Cum: 1.9 Bcf 648 Mbo  
04/95: 345 Mcf/d 3 bo

## Gas

## Oil

## Ownership:

GW: 75.0000%  
NRI: 61.8750%  
SJBT: 00.00%

## Pipeline:

EPNG