

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DEC 15 1995

Sundry Notices and Reports on Wells

30 DEC -7 PM 1:08

1. Type of Well
GAS

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DEC 15 1995

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
790' FSL, 1450' FEL, Sec. 7, T-31-N, R-9-W, NMPM

5. Lease Number
SF-078439
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Johnston Federal #8A
9. API Well No.
30-045-22371
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☒ Casing Repair
	☐ Altering Casing
	☒ Other - Tubing repair
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11-14-95 MIRU. Load hole w/75 bbl 1% Kcl wtr. TOOH w/230 5/8" rods. ND WH. NU BOP. SDON.
11-15-95 TIH, PT tbg to 500 psi, OK. TOOH w/198 jts 2 3/8" tbg. TIH w/4 1/2" csg scraper to 6000'. TOOH. TIH w/4 1/2" RBP. SDON.
11-16-95 TIH w/4 1/2" RBP. Circ hole clean. PT csg to 500 psi, failed. TOOH w/RBP. TIH w/4 1/2" pkr, set @ 3490'. Made multiple tool settings, located csg failure @ 4097'. TOOH w/pkr, SDON.
11-17-95 TIH w/4 1/2" RBP & pkr. Located holes in csg @ 3911-3978'. Set RBP @ 3911'. TOOH w/pkr. TIH w/7" pkr to lnr top @ 3469'. PT lnr top, OK. Located holes in csg @ 2260-2290'. Spot sd on RBP. SD for weekend.
11-20-95 TOOH w/7" pkr. TIH w/retrieving tool to RBP @ 3911'. Circ hole clean. Latch RBP TOOH. TIH w/7" pkr, set @ 3445'. Establish injection @ 3978'. Pump 100 sx Class "G" cmt w/2% calcium chloride. Displaced w/13.5 bbl wtr. Could not circ to surface. Pump 100 sx Class "G" cmt w/2% calcium chloride into hole @ 2290'. Sqz to 300 psi. WOC. SDON.
11-21-95 TOOH w/7" pkr, TIH, tag cmt @ 2170'. Drill cmt @ 2170-2280'. PT 7" csg to 500 psi, failed. TIH w/7" pkr, set @ 3445'. Attempt to establish injection. TOOH. TIH to 2290'. Pump 40 sx Class "G" cmt w/2% calcium chloride @ 2090-2290'. Displace w/8 bbl wtr. Pump 5 sx Class "G" cmt behind csg. TOOH. Sqz to 500 psi SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 12/6/95

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date DEC 11 1995

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCD

11-22-95 TIH, tag TOC @ 2109'. Drill cmt @ 2109-2299'. PT 7" csg to 500 psi, OK.
SD for weekend.

11-28-95 TOO. TIH, tag TOC @ 3511'. Establish circ. Drill cmt @ 3511-3676'. TOO. SDON.

11-29-95 TIH, drill cmt @ 3860'. Circ hole clean. PT csg, failed. TOO. SDON.

11-30-95 TIH w/4 1/2" pkr, located holes in csg @ 3088' & 4038'. Establish injection.
Set pkr @ 3647'. Pump 171 sx Class "B" cmt w/2% calcium chloride. Reverse circ
to surface. TOO. WOC. SDON.

12-1-95 TIH, tag cmt @ 3647'. PT top sqz to 750 psi/15 min, OK. Drill cmt @ 3647-3978'.
Circ hole clean. PT second sqz to 500 psi/15 min, OK. RD. SD for weekend.

12-4-95 TOO. TIH w/retrieving head, blow well & CO. Latch RBP, TOO. TIH. SDON.

12-5-95 Blow well & CO. TIH w/197 jts 2 3/8" 4.7# J-55 tbg, landed @ 5981'. ND BOP.
NU WH. RD. Rig released.