	71		•		30-045	- 22375	
NO. OF COPIES HECEIVED	<del></del>	NEW HENIOD OIL CONCERNATION COMMISSION					
D. STRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION				5	
SANTA FE /	+-				5A. Indicate	Type of Lease	
FILE /					STATE	X FEE	
U.S.G.S. 2	<del>  </del>				5. State Off	& Gas Loase No.	
LAND OFFICE /					E-1641		
OPERATOR /		•			777777	'HIHITITI	
ABBUIGATIO	N COD DEDMIT TO	DRILL, DEEPEN, O	D DI LIG BACK				
APPLICATION 1a. Type of Work	N FOR PERMIT TO	DRILL, DLLFLIN, O	K I EUG DACK		7. Unit Agre	ement Name	
					1		
DRILL DEEPEN PLUG BACK PLUG BACK						ease Name	
l 1							
OIL GAS WELL 2. Name of Operator	OTHER		ZONE KA	ZONE L	9. Well No.	B Com A	
· ·	ural Cag Com	nanti			2A		
El Paso Natural Gas Company 3. Address of Operator						10. Field and Pool, or Wildcat	
PO Box 990, Farmington, NM 87401						Blanco Mesa Verde	
4. Loggitton of Well			Sou Sou	th.	Tirri	viiniiniinii	
UNIT LETTE	ER LOC	ATED TOOU FE	ET FROM THE	LII LINE		///////////////////////////////////////	
1820 FFFT FROM	THE East LIN	IE OF SEC. 2 TW	p. 30N rge. 91	W NMPM			
AND 1820 FEET FROM	THE DOSC LIN	DE OF SEC.	THINT THIN	TTTITT	12. County	///////////////////////////////////	
					San Ju	ian (((((((()	
<i>HHHHHHH</i>	4444444	<del>/////////////////////////////////////</del>	444444	<i>HHHH</i>	THITTH	HHHHHH	
<del>HHHHHHH</del>	<del>/////////////////////////////////////</del>	<del>/////////////////////////////////////</del>	. Proposed Depth	19A. Formatio	on .	20. Rotary or C.T.	
			5415'	Mesa	Verde	Rotary	
21. Elevations (Show whether DF,	RT. etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor	11000		. Date Work will start	
5951'DF	· · · · ·	atewide			ļ		
23.	1 50	acc.wide j			<del></del>		
23.	F	PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS O	F CEMENT	EST. TOP	
13 3/4"	9 5/8"	32.3#	200'	224 c	cu.ft.	circulate	
8 3/4"	7"	20.0#	3150'		cu.ft.	cover Ojo Ala	
6 1/4"	4 1/2"	10.5#	3000-5415'	421 0	cu.ft.	fill to 3000'	
·	1	İ		ļ		l	
Selectively	, perforate a	nd sandwater	fracture th	e Mesa	Verde i	Formation.	
A 3000 psi blind and p	WP and 6000 pipe rams wil	psi test douk 1 be used for	ole gate pre blow out p	venter reventi	equippe ion on t	ed with this well.	
						t <del>e igi</del>	
This mas is	s dedicated.					* And Control of the	
IIII yas Is	, acaroacca.			,	.*	The state of the s	
The E/2 of	Section 2 is	dedicated to	this well.	<i>,</i>		· V	
1110 2/ 2 0 =		grading had		į			
	FOR OC DAYS UPLES!						
	DRILLING COMMEDICAL					11. 1	
		DRILLING COMME	Var V	ĺ	radion National States and	$\cdot$ 3 $I$	
		CPIRES 6/13/77			1.7:07:		
			COLUMN TO SERVICE SERV				
IN ABOVE SPACE DESCRIBE PE	ROPOSED PROGRAM: IF TER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE DATA	ON PRESENT P	RODUCTIVE ZON	E AND PROPOSED NEW PRODUC	
I hereby certify that the informati		plete to the best of my kn	owledge and belief.	-			
c) (1 1	uaed				n. Mar	ch 15, 1977	
Signed	la co	_ TuleDITITI	ig Clerk		Date 1101		
(This space for	State Use)				<sub>21-3</sub> 5 <b>€</b>		
1D4	1001	<u>েল্ডেন্</u> ট্রেম	364 JESY, 38		**	√.	
APPROVED BY	ulfick	TITLE			DATE		
CONDITIONS OF APPROVAL	F ANY:						
•	_						

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6.60

All distances must be from the outer boundaries of the Section Well No. C; esator 2A (E-1641) EL PASO NATURAL GAS COMPANY TURNER B COM. A County Township Range Section SAN JUAN 9-W 30-N Actual Footage Location of Well: 1820 EAST 1000 SOUTH feet from the feet from the line and Dedicated Acreage: Pool Ground Level Elev. Producing Formation BLANCO MESA VERDE MESA VERDE 323.16 5941 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? 1.5T. 3 Communi ization If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-THIS PLAT REISSUED TO SHOW CORRECTED ELEVATION. 3-3-77 CERTIFICATION I hereby certify that the information conrained herein is true and complete to the best of my knowledge and belief. Original Signed by D. G. Brisco B-10889-14 Name Drilling Clerk El Paso Natural Gas Co March 15, 1977 SECKNON 2 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or E-1641 E-1203-2 under my supervision, and that the same is true and correct to the best of my knowledge and belief. 1820 Date Surveyed FEBRUARY 24, 1977 E-2662 Registered Professional Engineer and/or Land Surveyor