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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 1641	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator EL PASO NATURAL GAS CO.		8. Farm or Lease Name TURNER B COM A
3. Address of Operator BOX 990, FARMINGTON, NEW MEXICO 87401		9. Well No. 2A
4. Location of Well UNIT LETTER 0, 1000 FEET FROM THE South LINE AND 1820 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 30-N RANGE 9-W NMPM.		10. Field and Pool, or Wildcat BLANCO MESA VERDE
15. Elevation (Show whether DF, RT, GR, etc.) 5941' GR		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Fracture Treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/6/77: T.D. 3151'. Ran 77 jts. 7", 20#, K-55 intermediate casing, 3138' set at 3151'. Cemented w/480 cu.ft. cement. WOC 12 hours, held 1200#/30 min. Top of Cement at 1225'.

10/10/77: T.D. 5430'. Ran 75 joints 4 1/2", 10.5#, K-55 casing liner, 2423' set 3007-5430'. Float collar set at 5413'. Cemented w/425 cu. ft. cement. WOC 18 hours.

11/12/77: PBTD 5413'. Tested casing to 3500#. OK. Perfed C.H. 4394-4400, 4486-4505, 4520-41, 4557-76, 4586-94, 4604-16' w/16 SPZ. Fraced with 63,000# 20/40 sand and 68,000 gal. water. Dropped 5 sets of 16 balls each. Flushed with 6000 gal. water. Perfed Menefee 4662-76, 4676-90, 4736-47, 4763-72, 4812-30' w/14 SPZ. Fraced with 48,000# 20/40 sand and 53,000 gal. water. Dropped 4 sets of 14 balls each. Flushed with 6216 gal. water. Perfed Upper P.L. 4961-80, 5010-30, 5031-47, 5059-81, 5093-5115, 5126-48' w/20 SPZ. Fraced with 119,000# 20/40 sand and 124,000 gal. water. Dropped 5 sets of 20 balls each. Flushed with 6426 gallons water. Perfed Lower P.L. 5192-5204, 5219-31, 5241-51, 5275-83, 5303-17, 5359-69' w/16 spz. Fraced w/49,000# 20/40 sand and 53,970 gal. water. Dropped 4 sets

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. of 16 balls each. Flushed w/6573 gallons water.

SIGNED Reggie Bradford TITLE Drilling Clerk DATE 11/18/77

Original Signed by A. N. Mendrick

APPROVED BY _____ TITLE Drilling Clerk DATE 11/18/77

CONDITIONS OF APPROVAL, IF ANY: