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	DISTRIBUTION 5	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-			
	L S.G.S. LAND OFFICE	AUTHORIZATION TO 1	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OIL / GAS /						
1.	OPERATOR / PRORATION OFFICE Operator						
	El Paso Natural Gas Company Address						
	P. O. Box 990, Farmington, New Mexico 87401						
	New Well X Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of provious owner						
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Includin	a Formation	Kind of Lease			
	Turner B Com A	2A Blanco M.V.	g i simation	State, Federa		Lease No.	
	Location Unit Letter 0 1000 Feet From The South Line and 1820 Feet From The East						
	Line of Lation 2 To	ownship 30-N Range	9-W , NMPM			County	
III.	DESIGNATION OF TRANSPOR			gan ga			
	Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 990, Farmington, New Mexico 87401						
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 990. Farmington. New Mexico 87401						
	El Paso Natural Gas Company P. O. Box 990, Farmington, New Mexico 87401 If well produces cil or liquids, que location of tanks. O 2 30N 9W						
īV	If this production is commingled w COMPLETION DATA	3011, 31	ol, give commingling order	number:			
	Designate Type of Completi	' X	!	Deepen	Plug Back Same R	es'v. Diff. Res'	
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	- 	P.B.T.D.	<u></u>	
	10-1-77 Elevations (DF, RKB, RT, GR, etc.) 5941' GR	11-22-77 Name of Producing Formation M.V.	5430 ' Top 51 /Gas Pay 4394 '		5413' Tubing Depth 5374'		
	Perforations 4394-4400,4486 4676-90,4736-47,4763-7	4586-94,4604-16,46	86-94,4604-16,4662-76,		Depth Casing Shoe 5430'		
	5093-5115,5126-48,5192 5359-69 HOLE SIZE	-5204, TUBING, CASING, A	AND CEMENTING RECOR	5219-31	,5241-41,5275		
	13 3/4"	9 5/8"	240'		224 cf	EMENT	
	8 3/4"	7''	3151'		480 cf		
	6½"	4½" liner	3007-5430		425 cf		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must b	e after recovery of total volum	ne of load oil o	tbg	exceed top allo	
•	OII. WELL Date First New Cil Run To Tanks	able for this	depth or be for full 24 hours Froducing Method (Flow)		•	
	Length of Test	Tubing Pressure	Casing Prensure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bulle.		Gas-MCF		
	GAS WELL				· · · · · · · · · · · · · · · · · · ·		
	Actual Prod. Test-MCF/D	Length of Test	Elis. Condensate/MMCF		Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in) 562	Casing Pressure (shut-	in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		<u> </u>	OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	APPROVED DEUNIUII, 19			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		t. by Original	by Original Sigmed by A. R. Kendrick			

SUPERVISOR DIST. #3

Drilling Clerk

12-8-77

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.