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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-10
Supersedes O-1d
O-10 and O-10a
Effective 12-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THE KEYHOLE TABULAR FORM FOR REPORTS ON WELLS OR PLUG BACK TO A DIFFERENT RESERVOIR. USE TABULAR FORM FOR PLUG BACK TO ORIGINAL RESERVOIR.)		1. Indicate Type of Lease State ☒ ☐ 2. State Oil & Gas Lease No. B-2757-5
3. Well Agreement Name		
4. Name of Lessee EL PASO NATURAL GAS CO.		5. Name of Lessee TURNER B COM
6. Address of Lessee BOX 990, FARMINGTON, NEW MEXICO 87401		7. Name of Well 1A
8. Location of Well UNIT LETTER P 1830 FEET FROM THE North LINE AND 1548 FEET FROM THE W CORNER, SECTION 2 TOWNSHIP 30-N RANGE 9-W N.M.P.M.		9. Production, Location, or Wellhead BLANCO MV
10. Location (Show whether DE, RT, GR, etc.) 6018' GL		11. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPER. ☐ CASING TEST AND CEMENT JOB ☒ OTHER Perf and Frac ☒

17. Describe in brief the nature of operations. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1104.

7/9/77: T.D. 5215'. Ran 80 joints 7", 20#, K-55 intermediate casing, 5198' set at 5213'. Cemented with 425 cu.ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement 1400'.

7/15/77: T.D. 5408'. Ran 128 joints 4 1/2", 10.5#, K-55 production casing 5283' set at 5295'. Cemented w/176 cu. ft. cement. WOC 18 hours. Top of cement 2850'.

10/31/77: Ran Cement Bond Log. Perf 1 hole at 4440'. Set fullbore packer at 4212'. Squeezed w/200 sks cement. Ran bond log, tested sq #1 to 3500#, held OK.

11/1/77: Perfed 1 sq. hole at 4350'. Set pkr. at 4186'. Squeezed w/100 sks cement. Reset pkr. at 5985'. Perfed 2 holes at 4100'. Well went on vacuum and gas flow died. Sq. w/150 sks cement. Displaced cement to 4058'.

11/2/77: Pr. tested squeeze at 4100' to 3500#, would not hold. Set fullbore packer at 4187'. Tested perfs at 4440 and 4355' to 3500#, held OK. Pulled up to 3787' and squeezed w/125 sks cement. Tested squeeze to 3500#, held ok.

11/7/77: Fraced open hole 5295-5408' with 20,000# 40/60 sand and 19,580-gallons condensate

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Over)

SIGNED J. J. [Signature] TITLE Drilling Clerk DATE 11/15/77

Original with APPROVED BY STENOGRAPHER LIST #3 DATE NOV 17 1977

CONDITIONS OF APPROVAL, IF ANY:

Flushed w/3600 gallons condensate. Perf 5114-49, 5162-85, 5198-5211, 5227-41, 5245-51, 5255-64, 5276-82' w/16SPZ. Fraced w/106,000# 20/40 sand and 101,600 gallons water. Dropped 6 sets of 16 balls each. Flushed w/3500 gal. water. Perfed 4762-71, 4810-37, 4872-86, 4910-37, 4998-5011, 5092-99' w/16 SPZ. Fraced w/86,000# 20/40 sand and 87,000 gallons water. Dropped 6 sets of 16 balls each. Flushed w/3280 gal. water. Perf 4354-70, 4449-56, 4475-94, 4510-50, 4572-96, 4610-23, 4636-82' w/16 SPZ. Fraced w/119,000# sand and 97,200 gallons water. Dropped 6 sets of 16 balls each. Flushed w/1860 gallons water. Well sanded off on flush.