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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-2757-3	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				6. Farm or Lease Name			
b. TYPE OF COMPLETION				TURNER B COM			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				9. Well No.			
2. Name of Operator				1A			
3. Address of Operator				10. Field and Pool, or Willcat			
EL PASO NATURAL GAS CO.				BLANCO MESA VERDE			
4. Location of Well							
UNIT LETTER F LOCATED 1830 FEET FROM THE North LINE AND 1548 FEET FROM				11. County			
THE West LINE OF SEC. 2 TWP. 30-N RGE. 9-W NMPM				San Juan			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
7/4/77		7/12/77		11/21/77		6018' GR	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
5408'						Rotary Tools 0-5408'	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
4354-5408' (MV)							No
26. Type Electric and Other Logs Run							27. Was Well Cored
TDT-GR; Cased Reservoir Analysis; Cement Bond; Temp. Survey							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	32.3#	225'	13 3/4"	224 cf.			
7"	20#	3213'	8 3/4"	423 cf.			
4 1/2"	10.5#	5295'	6 1/4"	176 cf.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5342'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4354-70, 4449-56, 4475-94, 4510-50, 4572-96, 4610-23, 4636-82' w/16 SPZ.				DEPTH INTERVAL			
4762-71, 4810-37, 4872-86, 4910-37, 4998-5011, 5092-99' w/16 SPZ.				AMOUNT AND KIND MATERIAL USED			
5114-49, 5162-85, 5198-5211, 5227-41, 5245-51				4354-4682' 119,000#sand; 97,200 gal. water			
5255-64, 5276-82' w/16 SPZ. Open hole 5295-5408'				4762-5099' 86,000#sand; 87,000 gal. water			
				5114-5282' 106,000#sand; 101,600 gal. water			
				5295-5408' 20,000#sand; 19,580 gal. water			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift , beam pump , water and type pump)				Well Status (Prod. or Shut-in)	
		After Frac Gauge Estimate - 2000 MCF/D				Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/21/77							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SI 517	SI 517						
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
						Tom Grant	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Reggie Bradburn</i>				TITLE Drilling Clerk		DATE 11/21/77	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2850</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Mesa Mesa Verde <u>4354</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5050</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2830	2830					
2830	4354	1524	Pictured Cliffs				
4354	5050	696	Mesa Verde				
5050	5408	358	Point Lookout				