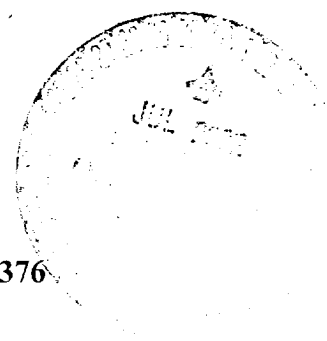




SAN JUAN DIVISION

July 30, 2002

Charlie Perrin  
New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, NM 87410



**RE: Turner B Com #1A, API# 30-045-22376  
SE NW Sec. 2, T30N, R9W  
San Juan County, New Mexico**

Dear Mr. Perrin:

We are in receipt of your July 9, 2002 bradenhead test failure letter for the Turner B Com #1A well. The referenced well was drilled and completed as a Mesaverde producer in 1977.

The letter indicates a problem with the intermediate casing. However, the well does not have production casing to surface, rather a production liner. Therefore, the intermediate casing annulus and the production casing annulus are the same annulus. 7" intermediate casing is set at 3213' and 4-1/2" longstring production casing *was* set at 5295'. A workover operation in 1996 cut and pulled the 4-1/2" casing at 2910' and squeezed the 7" intermediate casing at 660'. In that regard, we respectfully request your office to rescind the July 9, 2002 bradenhead test failure letter. (See Attachment 1, Wellbore Diagram and Attachment 2, Workover Sundry.)

Please feel free to contact the undersigned at 599-4045, if there are questions about the enclosed attachments or the prior workover history.

Sincerely,

**BURLINGTON RESOURCES OIL & GAS COMPANY LP**

A handwritten signature in cursive script.  
Mike Wardinsky  
Production Engineer

MHW/cle

cc: Peggy Cole  
Wayne Fletcher  
Pat Bent  
Hans Dube  
Chris Nuenschwander  
Well File

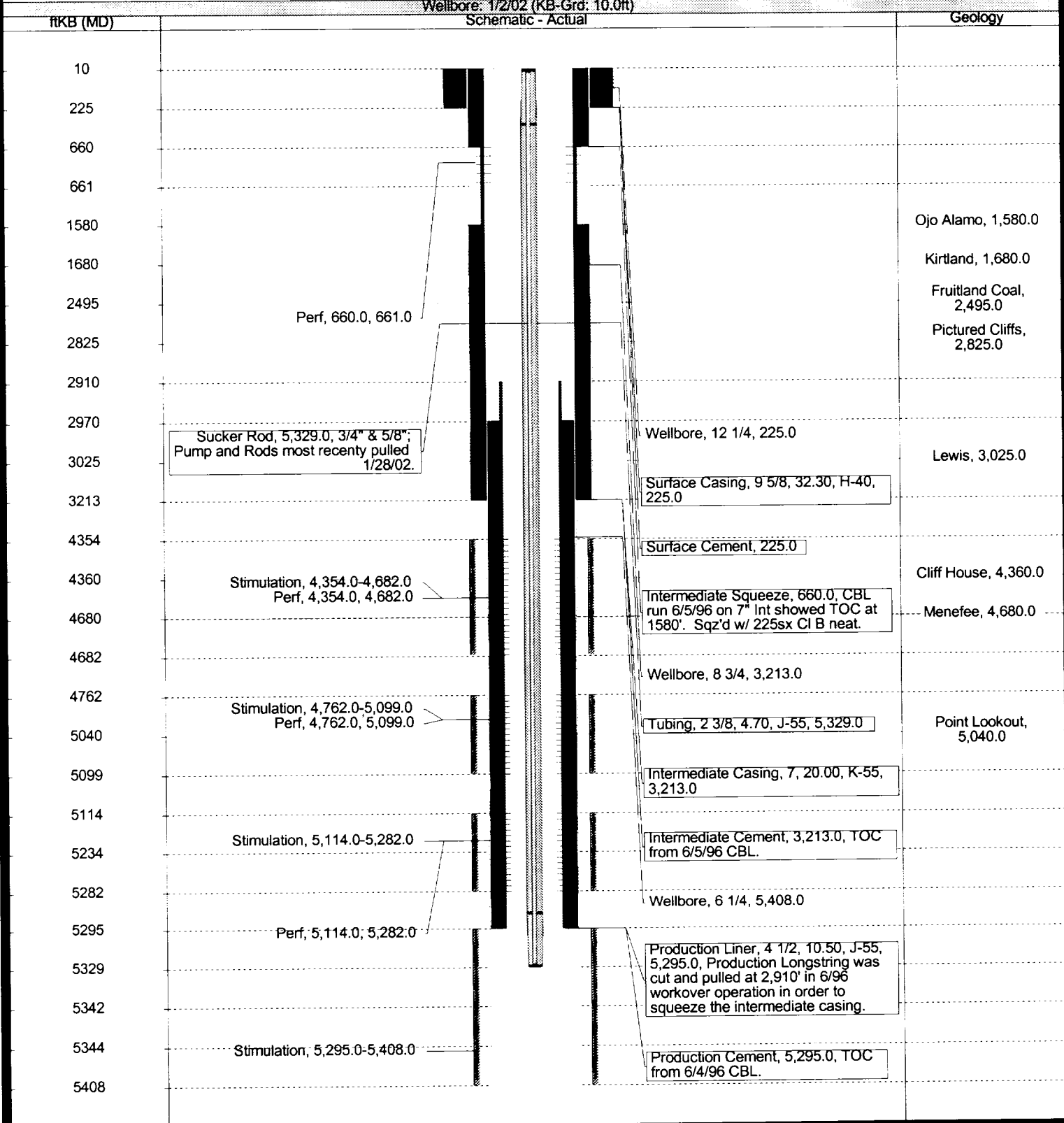
Attachments

OK CP  
ROBMS  
&  
Phone call to Mike

# Attachment 1. Wellbore Diagram. TURNER B COM 1A

Asset ID Number 4825900	Property Number 012603601	Operator BURLINGTON RESOURCES O&G CO LP	County SAN JUAN	State NM
KB Elev (ft) 6028.00	Ground Elev (ft) 6018.00	RigKB-Ground Distance (ft) 10.00	Plug Back	Total Depth (ftKB)
Spud Date 7/4/77	Location Sect: 002, Twp: 030N, Rg: 009W, Poly: F, NMPM	NS Dist. (ft) 1548.0	NS Flag FWL	EW Dist. (ft) 1830.0
			EW Flag FNL	Latitude (DMS) 36° 50' 34.728" N
				Longitude (DMS) 107° 45' 11.088" W

## Schematic



# Attachment 2. Workover Sundry.

Energy, Minerals and Natural Resources Department  
Oil Conservation Division

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1830' FNL, 1548' FWL, Sec. 2, T-30-N, R-9-W, NMPM, San Juan County

RECEIVED  
JUN 19 1996

OIL CON. DIV.  
DIST. 3

API # (assigned by OCD)  
30-045-22376

5. Lease Number

6. State Oil & Gas Lease #  
E-2757-3

7. Lease Name/Unit Name

Turner B Com

8. Well No.  
1A

9. Pool Name or Wildcat  
Blanco Mesaverde

10. Elevation:

### Type of Submission

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

### Type of Action

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other - Bradenhead repair  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

### 13. Describe Proposed or Completed Operations

6-3-96 MIRU. TOOH w/rods. ND WH. NU BOP. TOOH w/2 3/8" tbg. TIH w/4' perf sub. Swab well. TOOH. Pump 20 bbl 1% Kcl wtr. TIH w/4 1/2" gauge ring & CIBP. Set CIBP @ 4250'. TOOH. Load hole w/2% Kcl wtr. SDON.  
6-4-96 Roll hole w/wtr. PT csg to 1000 psi, OK. TIH, ran CBL @ 2586-3380', TOC @ 2970' over logged interval. ND BOP. Back off 4 1/2" csg @ 2910'. TOOH w/70 jts 4 1/2" csg. SDON.  
6-5-96 NU BOP. Roll hole w/wtr. PT csg to 1000 psi/15 min, OK. TIH w/7" csg scraper to 2910'. TOOH. TIH, ran CBL @ 164-1660', TOC @ 1580'. Perf 4 sqz holes @ 660' (per request of Ernest Cardona, OCD). Establish circ down csg & out bradenhead. TIH w/7" pkr, set @ 444'. Pump 225 sx Class "B" cmt. Shut in bradenhead. Displaced. Sqz to 1000 psi. WOC. SDON.  
6-6-96 Release pkr, TOOH. TIH, tag TOC @ 515'. Drill cmt @ 515-660'. Circ hole clean. PT csg to 1000 psi, OK. TOOH. SDON.  
6-7-96 TIH w/swedge to 2910'. Swedged stub on 4 1/2" csg. TOOH w/swedge. SD for weekend.  
6-10-96 TIH w/mill to 3326'. Drill 4 1/2" CIBP @ 4250'. Blow well & CO. SDON.  
6-11-96 Blow well & CO. TOOH. TIH w/2 3/8" 4.7# J-55 tbg, landed @ 5234'. ND BOP. NU WH. TIH w/207 rods & pump. PT pump to 500 psi, OK. RD. SDON.  
6-12-96 RD. Rig released.

SIGNATURE

Regulatory Administrator June 18, 1996

(This space for State Use)

Approved by

Title

DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date JUN 19 1996



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Betty Rivera

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

July 9, 2002

JUL 10 2002

Dolores Silseth  
Burlington Res O&G Co  
PO Box 4289  
Farmington NM 87499

Re: Turner B Com 1A, F-02-30N-09W, API# 30-045-22376

Dear Dolores:

The Bradenhead test on the above well indicates a failure. In order to comply with Rule 108, prevent waste and protect fresh water, you are hereby directed to initiate remedial activity before September 15, 2002.

Notify the Aztec OCD 24 hours before work is initiated.

If you have any questions, please call me at 505-334-6178, ext. 16.

Sincerely yours,

Charlie T. Perrin  
Deputy Oil & Gas Inspector  
cperrin@state.nm.us

CTP/mk

CC: CTP  
Well File

OIL CONSERVATION DIVISION

API # 30-045-22376

1000 Rio Brazos Road  
Aztec, New Mexico

BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

Date of Test 04/26/2002 Operator Burlington Resources Oil & Gas

Lease Name TURNER B COM Well No 1A Location: U F Sec. 02 Twp. 030N Rge. 009W

Pressure ( Shut-in ) Dwt Tubing 45 Intermediate 92 Casing 92 Bradenhead 2

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH.

TIME:	PRESSURES:		BRADENHEAD FLOWED:	INTERMEDIATE FLOWED:
	INTERMEDIATE	CASING		
5 Min.	<u>95</u>	<u>95</u>	Steady Flow	<u>X</u>
10 Min.	<u>105</u>	<u>105</u>	Surges	
15 Min.	<u>112</u>	<u>112</u>	Down to Nothing <u>X</u>	
20 Min.			Nothing	
25 Min.			Gas <u>X</u>	<u>X</u>
30 Min.			Gas & Water	
			Water	

If Bradenhead flowed water, check description below:

Clear \_\_\_\_\_  
Fresh \_\_\_\_\_  
Salty \_\_\_\_\_  
Sulfur \_\_\_\_\_  
Black \_\_\_\_\_

Remarks: \_\_\_\_\_  
Ending: BH Press.: 0 Intern. Press. 78  
B-head down in 5 sec.. Monitor 15 min.. No flow.  
Shut-in 5 min.. 0 psi after shut-in. Intermediate  
continuous blow. Proceed with 30 minute test.  
Shut-in for 5 minutes. 108 psi after shut-  
in.

By CHRIS NEUENSCHWANDER 381  
Lease Operator

Position

Witness \_\_\_\_\_