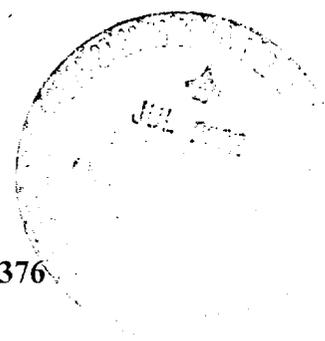


*BURLINGTON
RESOURCES*

SAN JUAN DIVISION

July 30, 2002

Charlie Perrin
New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410



**RE: Turner B Com #1A, API# 30-045-22376
SE NW Sec. 2, T30N, R9W
San Juan County, New Mexico**

Dear Mr. Perrin:

We are in receipt of your July 9, 2002 bradenhead test failure letter for the Turner B Com #1A well. The referenced well was drilled and completed as a Mesaverde producer in 1977.

The letter indicates a problem with the intermediate casing. However, the well does not have production casing to surface, rather a production liner. Therefore, the intermediate casing annulus and the production casing annulus are the same annulus. 7" intermediate casing is set at 3213' and 4-1/2" longstring production casing *was* set at 5295'. A workover operation in 1996 cut and pulled the 4-1/2" casing at 2910' and squeezed the 7" intermediate casing at 660'. In that regard, we respectfully request your office to rescind the July 9, 2002 bradenhead test failure letter. (See Attachment 1, Wellbore Diagram and Attachment 2, Workover Sundry.)

Please feel free to contact the undersigned at 599-4045, if there are questions about the enclosed attachments or the prior workover history.

Sincerely,

BURLINGTON RESOURCES OIL & GAS COMPANY LP

Mike Wardinsky
Mike Wardinsky
Production Engineer

MHW/cle

cc: Peggy Cole
Wayne Fletcher
Pat Bent
Hans Dube
Chris Nuenschwander
Well File

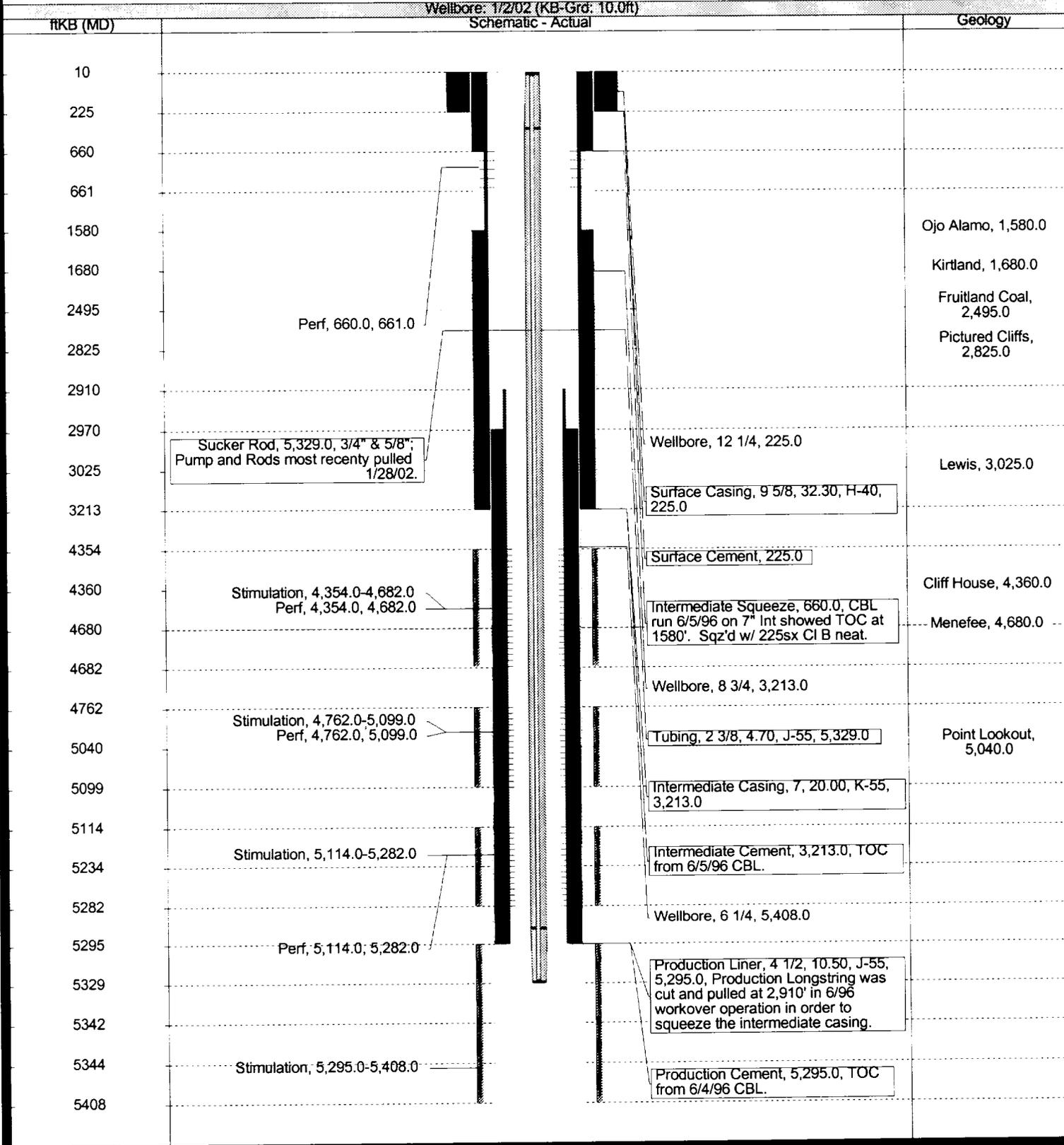
Attachments

*OK CP
ROBMS
&
Phone call to Mike*

Attachment 1. Wellbore Diagram. TURNER B COM 1A

| | | | | |
|----------------------------|-----------------------------------------------------------|--------------------------------------------|----------------------------------------|------------------------------------------|
| Asset ID Number 4825900 | Property Number 012603601 | Operator BURLINGTON RESOURCES O&G CO LP | County SAN JUAN | State NM |
| KB Elev (ft) 6028.00 | Ground Elev (ft) 6018.00 | RigKB-Ground Distance (ft) 10.00 | Plug Back Total Depth (ftKB) | |
| Spud Date 7/4/77 | Location Sect: 002, Twp: 030N, Rg: 009W, Poly: F, NMPM | NS Dist. (ft) 1548.0 | NS Flag FWL | EW Dist. (ft) 1830.0 |
| | | EW Flag FNL | Latitude (DMS) 36° 50' 34.728" N | Longitude (DMS) 107° 45' 11.088" W |

Schematic



Attachment 2. Workover Sundry.

Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

| | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator MERIDIAN OIL</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1830' FNL, 1548' FWL, Sec.2, T-30-N, R-9-W, NMPM, San Juan County</p> | <p>RECEIVED JUN 19 1996</p> <p>OIL CON. DIV. DIST. 3</p> | <p>API # (assigned by OCD) 30-045-22376</p> <p>5. Lease Number</p> <p>6. State Oil&Gas Lease # E-2757-3</p> <p>7. Lease Name/Unit Name Turner B Com</p> <p>8. Well No. 1A</p> <p>9. Pool Name or Wildcat Blanco Mesaverde</p> <p>10. Elevation:</p> |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

| Type of Submission | Type of Action |
|-------------------------------------------------------|---------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other - Bradenhead repair |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Conversion to Injection |

13. Describe Proposed or Completed Operations

6-3-96 MIRU. TOOH w/rods. ND WH. NU BOP. TOOH w/2 3/8" tbg. TIH w/4' perf sub. Swab well. TOOH. Pump 20 bbl 1% Kcl wtr. TIH w/4 1/2" gauge ring & CIBP. Set CIBP @ 4250'. TOOH. Load hole w/2% Kcl wtr. SDON.

6-4-96 Roll hole w/wtr. PT csg to 1000 psi, OK. TIH, ran CBL @ 2586-3380', TOC @ 2970' over logged interval. ND BOP. Back off 4 1/2" csg @ 2910'. TOOH w/70 jts 4 1/2" csg. SDON.

6-5-96 NU BOP. Roll hole w/wtr. PT csg to 1000 psi/15 min, OK. TIH w/7" csg scraper to 2910'. TOOH. TIH, ran CBL @ 164-1660', TOC @ 1580'. Perf 4 sqz holes @ 660' (per request of Ernest Cardona, OCD). Establish circ down csg & out bradenhead. TIH w/7" pkr, set @ 444'. Pump 225 sx Class "B" cmt. Shut in bradenhead. Displaced. Sqz to 1000 psi. WOC. SDON.

6-6-96 Release pkr, TOOH. TIH, tag TOC @ 515'. Drill cmt @ 515-660'. Circ hole clean. PT csg to 1000 psi, OK. TOOH. SDON.

6-7-96 TIH w/swedge to 2910'. Swedged stub on 4 1/2" csg. TOOH w/swedge. SD for weekend.

6-10-96 TIH w/mill to 3326'. Drill 4 1/2" CIBP @ 4250'. Blow well & CO. SDON.

6-11-96 Blow well & CO. TOOH. TIH w/2 3/8" 4.7# J-55 tbg, landed @ 5234'. ND BOP. NU WH. TIH w/207 rods & pump. PT pump to 500 psi, OK. RD. SDON.

6-12-96 RD. Rig released.

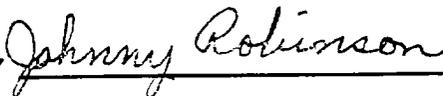
SIGNATURE



Regulatory Administrator June 18, 1996

(This space for State Use)

Approved by



Title

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date

JUN 19 1996



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

July 9, 2002

JUL 10 2002

Dolores Silseth
Burlington Res O&G Co
PO Box 4289
Farmington NM 87499

Re: Turner B Com 1A, F-02-30N-09W, API# 30-045-22376

Dear Dolores:

The Bradenhead test on the above well indicates a failure. In order to comply with Rule 108, prevent waste and protect fresh water, you are hereby directed to initiate remedial activity before September 15, 2002.

Notify the Aztec OCD 24 hours before work is initiated.

If you have any questions, please call me at 505-334-6178, ext. 16.

Sincerely yours,

Charlie T. Perrin
Deputy Oil & Gas Inspector
cperrin@state.nm.us

CTP/mk

CC: CTP
Well File

OIL CONSERVATION DIVISION

1000 Rio Brazos Road
Aztec, New Mexico

BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

Date of Test 04/26/2002 Operator Burlington Resources Oil & Gas

Lease Name TURNER B COM Well No 1A Location: U F Sec. 02 Twp. 030N Rge. 009W

Pressure (Shut-in) Dwt Tubing 45 Intermediate 92 Casing 92 Bradenhead 2

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH.

| TIME: | PRESSURES: | | BRADENHEAD FLOWED: | INTERMEDIATE FLOWED: |
|---------|--------------|------------|--------------------------|----------------------|
| | INTERMEDIATE | CASING | | |
| 5 Min. | <u>95</u> | <u>95</u> | Steady Flow _____ | <u>X</u> |
| 10 Min. | <u>105</u> | <u>105</u> | Surges _____ | |
| 15 Min. | <u>112</u> | <u>112</u> | Down to Nothing <u>X</u> | |
| 20 Min. | | | Nothing _____ | |
| 25 Min. | | | Gas <u>X</u> | <u>X</u> |
| 30 Min. | | | Gas & Water _____ | |
| | | | Water _____ | |

If Bradenhead flowed water, check description below:

- Clear _____
- Fresh _____
- Salty _____
- Sulfur _____
- Black _____

Remarks: _____
Ending: BH Press.: 0 Intern. Press. 78
B-head down in 5 sec.. Monitor 15 min.. No flow.
Shut-in 5 min.. 0 psi after shut-in. Intermediate
continous blow. Proceed with 30 minute test.
Shut-in for 5 minutes. 108 psi after shut-
in.

By CHRIS NEUENSCHWANDER 381
Lease Operator

Position

Witness _____