

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-28760

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Little Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Undesignated P.C.

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 1-T30N-R14W  
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

1. OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

Odessa Natural Corporation

3. ADDRESS OF OPERATOR

P.O. Box 3908, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1115'FNL, 1710'FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5871'GR, 5881DF, 5892'KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-23-77

PBTD - 1628'

Sandwater Frac perforations 1364'-1610' as follows.

Pad

Water

- 5,000 gals

-27,720 gals with 2% Kcl,

2 lbs, FR-20 per 1000

gals and 1,042 SCF Carbon

Dioxide per Barrel.

Sand

-50,000 lbs

Flush

- 1,000 gals water

Breakdown

-None pumped in

Max. Treating Pressure

- 1,000 psig

Ave. Treating Pressure

- 950 psig

Ave. Injection Rate

- 40 BPM

Hydraulic Horsepower

- 699 HHP

Instantaneous SIP

- 750 psig

5 minute SIP

- 600 psig

15 minute SIP

- 500 psig

For: Odessa Natural Corp.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim Botkins

TITLE

Engineer, Walsh Engr.  
& Production Corp.

DATE July 18, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 20 1977